

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other Injection				5. LEASE DESIGNATION AND SERIAL NO. LC-032139 (a)	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR General American Oil Company of Texas				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico				8. FARM OR LEASE NAME Maddren A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2615' FWL and 1293' FWL of Sec. 28, T. 17-S, R. 30-E. At top prod. interval reported below At total depth				9. WELL NO. #2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
15. DATE SPUNDED 6-5-63				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-17-S, R-30-E	
16. DATE T.D. REACHED 7-1-63				12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) _____				13. STATE N. Mex.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3644' OL				19. ELEV. CASINGHEAD 3643'	
20. TOTAL DEPTH, MD & TVD 3134.3'		21. PLUG, BACK T.D., MD & TVD		23. INTERVALS DRILLED BY 0 - 3134.3	
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3098-3110 3118-30	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron				26. WAS WELL CORED No	
27. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 3/8"		240		347'	
5 1/2"		140		3095'	
28. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
29. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2"		3004'		3004'	
30. PERFORATION RECORD (Interval, size and number)					
RECEIVED					
JUL 14 1965					
O. C. C.					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3095'-3134.3		300 gals 20%			
32. ARTESIA, OFFICE PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED R. J. Heard		TITLE District Superintendent		DATE July 7, 1963	

*(See Instructions and Spaces for Additional Data on Reverse Side)