

Form 9-
(Rev. 5-)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE-

(See other in-
structions on
reverse side)

Approved.

Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Hugh L. Johnston, Sr.

3. ADDRESS OF OPERATOR

831 Petroleum Bldg. Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760' from the South line and 990' from East Line

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

JUN 29 1965
O. C. C.
ARTESIA, OFFICE

15. DATE SPUDDED 4-16-65 16. DATE T.D. REACHED 5-19-65 17. DATE COMPL. (Ready to prod.) June 16, 1965 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3625 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2470' 21. PLUG, BACK T.D., MD & TVD 2471' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2323 to 2433 Premier 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Welex- Gamma Ray Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
8 5/8"	24#	475'	10"	50 Sacks	
5 1/2"	14#	2471'	8"	200 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	DEPTH SET (MD)
					2"	2437'	

31. PERFORATION RECORD (Interval, size and number)

2423' to 2433' 20 Shots 2 shots per Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	27000 lb. 20-40 Sand
	3000 lb 10-20 Sand
	384 Gal. 15% Acid-2 Gal. NE
	30,000 Gal Oil (Agent)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
June 16, 1965		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
June 16, 1965	24 hrs		→	32	Vented		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		Vented			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

W. C. Davis

35. LIST OF ATTACHMENTS

See supplements, Formation, Tops & Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Celestia E. Johnston

TITLE

Secretary

DATE

June 23, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)