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NOV 19 1965
NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. NM0555569	
2. Name of Operator Hugh L. Johnston, Sr.		7. Unit Agreement Name	
3. Address of Operator Suite 225 Midland Tower Bldg Midland, Texas		8. Farm or Lease Name Green Federal	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1760</u> FEET FROM THE <u>North</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>17</u> S. RGE. <u>29</u> E. NMPM		9. Well No. 6	
15. Date Spudded Oct. 8, 1965		10. Field and Pool, or Wildcat Artesia	
16. Date T.D. Reached Nov. 12, 1965		11. County Eddy	
17. Date Compl. (Ready to Prod.) Nov. 12, 1965		12. Elev. Casinghead 3635' GR	
20. Total Depth 2705		23. Intervals Drilled By Rotary Tools	
21. Plug Back T.D.		24. Was Directional Survey Made No	
22. If Multiple Compl., How Many		25. Was Well Cored No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2618 to 2634 32 Shots 2666 to 2674 16 Shots		26. Type Electric and Other Logs Run Gamma Ray Neutron	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24 Lb.	485	10"
5 1/2"	15 Lb.	2705	8"
2"		2553	5"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
31. Perforation Record (Interval, size and number) 2618 to 2634 32 Shots 2666 to 2674 16 Shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 23000 Gal Crude, 800 Lbs. Adomite, 250 Gal, 15% Acid 1/2 Gal. Inhibitor, 1 Gal. NE Agent, 27000 Lbs. 20-40 Sand- 3,000 Lbs. 10-20 Sand	
33. PRODUCTION Date First Production Nov. 12, 1965		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test Nov. 12, 1965		Hours Tested 24	
Choke Size 3/8"		Prod'n. For Test Period 80	
Flow Tubing Press. 40 Lbs.		Casing Pressure 220 Lbs.	
Calculated 24-Hour Rate 80		Oil - Bbl. 80	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Being Processed for Pipeline Connection		Well Status (Prod. or Shut-in) Producing	
35. List of Attachments Log & Formation		Gas - Oil Ratio being processed (No Water)	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		Test Witnessed By W.C. Davis	
SIGNED Celestia Johnston		TITLE Secretary	
DATE Nov. 15, 1965			