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	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
-	FILE /-		AND	Effective 1-1-65
ł	U.S.G.S. LAND OFFICE		NSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL	Sin Inte	odalr Oil Corporation Merged Atlantic Richfield Company	•
	GAS /	atie	ective March 4, 1969	-
1.	PRORATION OFFICE SINCLAIR OIL CORPORATION - UCT 1 1968			
	SINCLAIR OIL & GAS COMPANY			
	P.O. Box 1920, HOBBS, NEW MEXICO			
	Reason(s) for filing (Check proper box)	occopie) for filing (Check proper box)		
	New Well	Change in Transporter of:	From mc21	land corp.
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	ਪ ਕਪਾπ⊃ਕਕਕ ਼ਿਲ੍ਹੇ	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Lease LC031844
	Fren Oil Co. Com.	21 Nor	th Cedar Lake-Morrow Gas	
		South Line	<u> </u>	The East
	Line of Section 19 Tow	nship 17S Range 3	1E , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate X.		Address (Give address to which approved copy of this form is to be sent)	
	The Permian Corporations of Authorized Transporter of Cas		P.O. Box 3119, Mid] Address (Give address to which appro-	ed copy of this form is to be sent)
	Skelly Oil Company		Box 207, Loco Hills Is gas actually connected? Who	New Mexico
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	12-1-65
	If this production is commingled wit			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completio	n – (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	Perforations		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
w	CERTIFICATE OF COMPLIANCE]	OII CONSERVA	ATION COMMISSION
₹1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		(CD 9 9 10 67	
			APPROVED	/
			BY W. a. Gressett	
			TITLE 57 07 03 00 77 5	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature)			
	Superintendent		tests taken on the well in acco	rdance with RULE 111.
i	/P).1.1		All sections of this form must be filled out completely for allow-	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.