		<del></del>		
Co. of copies RECEIVED 5				
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104
SANTA FE /			REQUEST FOR ALLOWABLE	Superseder Old C-194 and C-11
FILE	1/			RECEIVED
U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE			The contract of the contract o	
TRANSPORTER OIL				SEP 1 9 1969
GAS				OE; 1 / 1303
OPERATOR	.,			O. C. C.
PRORATION OFFICE	1			ARTEBIA. DESIGN
			ell, New Mexico 88201	
Reason(s) for filing (Check	proper	boxj	Other (Please explain)	
New Well			Change in Transporter of:	
Recompletion			Oil Dry Gas	0/ //
Change in Ownership			Castinghed Gas Eff: 7-1-69 from	Skilly
			/	/
If change of ownership gir and address of previous o				
and address of previous o	wner.		FASE	
and address of previous o	wner.		EASE   Well No.   Pool Name, Including Formation   Kind of Lease Fe.	deral Legse No.
and address of previous o  DESCRIPTION OF WE	wner.		EASE	deral Legse No.
and address of previous of DESCRIPTION OF WE	wner.		EASE   Well No.   Pool Name, Including Formation   Kind of Lease Fe.	deral Lease No.

CEIVED P 1 9 1969 o. c. c. TEBIA, DESIGN Lease No. Eddy 19 Township 17S Range 31E NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1267, Ponca City, Okla. 74601

Is gas actually connected? When Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Is gas actually connected? Twp. Sec. Fige. ! 19 17S 31E 12-1-65 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. New Well Deepen Gas Well Workover Plug Back Total Depth P.B.T.D. Date Compl. Ready to Prod. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casina Pressure Ggs-MCF Water - Bbls.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Length of Test Oil-Bhis. Actual Prod. Duting Test

GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
110,000,1001						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-15)	Choke Size			
1						

## VI. CERTIFICATE OF COMPLIANCE

Name of Authorized Transporter of Oil X Texas-New Mexico Pipeline

Designate Type of Completion - (X)

Unit

0

Continental Oil Co.

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

IV. COMPLETION DATA

Date Spudded

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

JAIdilland gr

Mat'l. Supvr.

August 28, 1969

(Title)

OIL CONSERVATION COMMISSION

APPROVED OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.