

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Injection		5. LEASE DESIGNATION AND SERIAL NO. LC 029426 (b)	
b. TYPE OF COMPLETION: NEW WORK ☐ DEEP- ☐ PLUG ☐ OCT 1 1968 SINCLAIR OIL CORPORATION Other MAR 2 1966		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Sinclair Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1920, Hobbs, New Mexico		8. FARM OR LEASE NAME H. E. West "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 feet from West line and 1980 feet from South line At top prod. interval reported below as above At total depth as above		9. WELL NO. 30	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-T17S-R31E	
12. COUNTY OR PARISH Levy		13. STATE New Mexico	
15. DATE SPUDDED 1-19-66	16. DATE T.D. REACHED 2-5-66	17. DATE COMPL. (Ready to prod.) 2-30-66	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3874' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 5952'	21. PLUG, BACK T.D., MD & TVD 3810'	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-3952'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Water Injection Interval's 3394-3472' (Grayburg Jackson Vacuum)		25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Neutron, Isotron, collar and bond logs			27. WAS WELL CORED Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8" OD 4-1/2" OD	WEIGHT, LB./FT. 24# 10.5#	DEPTH SET (MD) 592' 3952'	HOLE SIZE 11" 7-7/8"
CEMENTING RECORD 300 sacks 470 sacks		AMOUNT PULLED	
29. LINER RECORD			
SIZE 2-3/8" OD	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE 2-3/8" OD		DEPTH SET (MD) 3351'	
PACKER SET (MD) 3351'		31. PERFORATION RECORD (Interval, size and number) 3394-3400', 3403-07', 3466-72' 4/32-3/8" holes.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 3895'-3879' 3810' 3394-3472'	
AMOUNT AND KIND OF MATERIAL USED 1250 Gals. M.C.A. Set C.I.B.P. 500 gals. B.D.A.		33. PRODUCTION	
DATE FIRST PRODUCTION Water Inj. Well		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in) Injecting		DATE OF TEST	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	FLOW. TUBING PRESS.
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
WATER—BBL.	OIL GRAVITY-API (CORR.)	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Superintendent	
DATE 2-21-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Originals: UGOS Artesia, cc: Regional Office, cc: file

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Core #1	3134'	3104'	Indurite and Dense beds. No show.	Seven Rivers	2860'
Core #2	3104'	3234'	Dense Dolomite, slightly bleeding oil @ 3219-23'.	Queen	2860'
Core #3	3234'	3310'	Dolomite w/streaks of bleeding oil.	Gerryburg	3106'
Core #4	3310'	3332'	Dolomite. No shows.	San Andres	3130'
Total cored 198'					