

AUG 7 1967

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**B-4918**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
**Golden-Kemper State**

9. Well No.  
**1**

2. Name of Operator  
**R. B. Collier**

3. Address of Operator  
**Route 1, Box 245, Artesia, New Mexico 88210**

10. Field and Pool, or Wildcat  
**Cave**

4. Location of Well

UNIT LETTER **X** LOCATED **990** FEET FROM THE **South** LINE AND **640** FEET FROM

12. County  
**Bddy**

THE **West** LINE OF SEC. **8** TWP. **17S** RGE. **29E** NMPM

15. Date Spudded **11-5-65** 16. Date T.D. Reached **2-22-66** 17. Date Compl. (Ready to Prod.) **Plugged** 18. Elevations (DF, RKB, RT, GR, etc.) **GL 3635** 19. Elev. Casinghead

20. Total Depth **2364** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools **2364**

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **None** 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>26#</b>	<b>310</b>	<b>11"</b>	<b>50 Sacks</b>	<b>None</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. B. Collier TITLE Operator DATE 8-8-67

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <b>305</b>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <b>630</b>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>680</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <b>1150</b>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>1667</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>2044</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Caliche & red bed				
100	210	110	Red bed				
210	260	50	Shale & salt				
260	305	45	Red bed & salt				
305	630	325	Salt				
630	680	50	Salt & anhydrite				
680	710	30	Anhydrite & shale				
710	830	120	Anhydrite				
830	1080	250	Anhydrite & red rock				
1080	1140	60	Anhydrite				
1140	1175	35	Anhydrite, bentonite & lime	Light show oil	1150-60		
1175	1360	185	Anhydrite				
1360	1660	300	Anhydrite & shale				
1660	1667	7	Anhydrite				
1667	1675	8	Red sand				
1675	1780	105	Anhydrite				
1780	1879	99	Anhydrite & lime	Light show at	1844		
1879	1895	16	Sand & anhydrite				
1895	2065	170	Anhydrite & shale				
2065	2352	287	Lime				
2352	2360	8	Sandy lime	Show of oil			
2360	2364	4	Lime				
2364	Total depth						