

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Midwest Fee	
3. Address of Operator P. O. Box 1031, Midland, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER D 710 FEET FROM THE North LINE AND 560 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson	
15. Elevation (Show whether DF, RT, GR, etc.) 3548 GL Estimate		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 11" hole 9:00 a.m. (CST) 11-9-65. Set & cmtd 8-5/8" 24# J-55 csg @ 797 w/100 sx Class A 16% gel, 4% slat, & 100 sx class A, 4% Cacl2 mixed w/saturated SW. Cmt circ. Press tstd csg 30 min. @ 800 psi after WOC 10-1/2 hrs. Held OK. Mixing temp 65°. Form temperature 68°. Est. compressive strength after WOC 10-1/2 hrs. is 1240 psi.

RECEIVED

NOV 22 1965

NOV 22 1965

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson A. R. Gibson TITLE District Drlg. Foreman DATE November 18, 1965

APPROVED BY M. L. Armstrong TITLE Oil and Gas Manager DATE NOV 22 1965

CONDITIONS OF APPROVAL, IF ANY: