

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

Bur. of Mines

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

RECEIVED

2. Name of Operator	Tenneco Oil Company
3. Address of Operator	Box 1031, Midland, Texas
4. Location of Well	O. C. C. ARTESIA, OFFICE

7. Unit Agreement Name	
8. Farm or Lease Name	Midwest Fee
9. Well No.	1
10. Field and Pool, or Wildcat	Grayburg-Jackson

UNIT LETTER	D	LOCATED	710	FEET FROM THE	North	LINE AND	560	FEET FROM
THE	West	LINE OF SEC.	22	TWP.	17-S	RGE.	29-E	NMPM

12. County	Eddy
------------	------

15. Date Spudded	11-9-65	16. Date T.D. Reached	11-22-65	17. Date Compl. (Ready to Prod.)	1/21/66	18. Elevations (DF, RKB, RT, GR, etc.)	3564 RKB	19. Elev. Casinghead	3554
------------------	---------	-----------------------	----------	----------------------------------	---------	--	----------	----------------------	------

20. Total Depth	3700,	21. Plug Back T.D.	3647	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
							Rotary	

24. Producing Interval(s), of this completion - Top, Bottom, Name	2608-2721 - San Andres	25. Was Directional Survey Made	no
---	------------------------	---------------------------------	----

26. Type Electric and Other Logs Run	Gamma Ray-Sonic, Laterlog, Microlaterolog, GR-N, FD	27. Was Well Cored	yes
--------------------------------------	---	--------------------	-----

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	797	11"	200	none
5 1/2	15.5#	3700	7 7/8"	450	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2669	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1 1/2" hole @ following depths 2721, 2719, 2707, 2702, 2689, 2671, 2669, 2654, 2648, 2636, 2608.	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>2608-2721</td> <td>2000 gal acid, 25,000 gal gelled water, 25,000# sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2608-2721	2000 gal acid, 25,000 gal gelled water, 25,000# sand.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2608-2721	2000 gal acid, 25,000 gal gelled water, 25,000# sand.				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
1/29/66	Pumping 1 1/4" insert				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/1/66	24 hrs	open		20	TSTM	TR	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	-0-		20	TSTM	TR	31	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented, used for fuel.	Paul Watson

35. List of Attachments
Logs as listed in #26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	J.F. Carnes	TITLE	Dist. Prod. Foreman	DATE	1-31-66
--------	-------------	-------	---------------------	------	---------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 225
T. Salt _____ 285
B. Salt _____ 700
T. Yates _____ 862
T. 7 Rivers _____ 1144
T. Queen _____ 1744
T. Grayburg _____ 2132
T. San Andres _____ 2422
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	225	225	Surface sand, caliche & Red beds.				
225	285	60	Anhydrite				
285	700	415	Salt and Anhydrite				
700	862	162	Anhydrite				
862	1144	282	Sand and Anhydrite				
1144	1744	600	Dolomite, anhydrite & sand				
1744	2132	388	Sand, & Anhydrite				
2132	2422	290	Dolomite, Anhydrite & Sand				
2422	3700	1378	Dolomite, & Anhydrite w/ Sand stringers				