NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEYICO OU C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE			RECEIVED
I RANSPORTER OIL		・ シ	
GAS			00T 5
OPERATOR S			OCT 5 1966
PRORATION OFFICE			Π = -
Tenneco Oil Company			D. C. C. ARTEBIA, DEFICE
ddress			THE LEGICAL PROPERTY OF THE PR
	land, Texas		
Reason(s) for filing (Check proper bo		Other (Please explain) Ch	me lacation otrumba
New Well	Change in Transporter of:	Change of Lease	ange location granks hame = Well # Fee # 1
Recompletion	OII P Dry Go	is from midwest	-fee # 1
Change in Ownership	Casinghead Gas 🔀 Conder	nsate I from the Pers	mianlorf,
		Show gas tra	nsperter
change of ownership give name		Situa justica	,
d address of previous owner	•		
ESCRIPTION OF WELL ANI	LEASE		
Lease Name Lient Cook	?. wt. Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Grayburg Jackson W.	Unit 44 Grayl	ourg Jackson	State, Federal or Fee Fee
Location			
,,,,,,,, D	10 Feet From The north ,Lir	ne and 560 Feet From	The west
Unit Letter ; ;	1 000 1 1011 1110		
Line of Section 22	ownship 17-S Range	29-E , NMPM,	Eddy County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	NS	Callin form to to be contil
Name of Authorized Transporter of C		Address (Give address to which appro	
The Permian Corporat	Ton Tek- NM, Lik,	P.O. Box Hidlan Address (Give address to which appro	nd. Texas
Name of Authorized Transporter of	Casinghead Gas 🔯 or Dry Gas 🔝		Ac. alesa A
thillips tet	Linit Sec. 7 Twp. Rge.	Is gas actually connected? Wh	ien / Ullsoa X
If well produces oil or liquids,	1 2 2 3 4 1 1 1 1	is gas acraem, commercial	
give location of tanks.		No	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Comple			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Reday to Prod.		
70 nvn	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name or Producing Formation		
D		.1	Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
	_		
	TOD ALLOWADIE /Total	after recovery of total volume of load oi	l and must be equal to or exceed top a
TEST DATA AND REQUEST	ALLUWABLE (1 est must be able for this d	lepth or be for full 24 hours;	
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date I was then On their to I muse			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Feet			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1 481			
CAC WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation

Tubing Pressure

Commission have been complied with and that above is true and complete to the best of my	knowledge and belief
At Cames	J.F.Carnes
(Signature)	
District Production Engineer	
(Title)	
Sept. 28, 1966	

(Date)

OIL CONSERVATION COMMISSION

Choke Size

OCT 1 3 1966 APPROVED OIL AND GAS INSPECTOR

TITLE .

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.