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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	B 9563, B 10714, B 1266, B 255, B 514

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101), FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	G-J West Coop. Unit.
3. Address of Operator	8. Farm or Lease Name
Box 1031, Midland, Texas 79701	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D, 710 FEET FROM THE north LINE AND 560 FEET FROM	Grayburg-Jackson
THE west LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3564 RDB	Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

### PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3.8" jet per interval:  
Lovington Sand, 2556, 2549, 2435, 2427, 2424 Anderson Zone 3, 2341, 2337  
Premier Sand, 2419, 2415, 2413, 2409 Anderson Zone 2, 2325  
Anderson Zone 6, 2392 Anderson Zone 1, 2309, 2303  
Anderson Zone 5, 2381 Metex Zone 2, 2275, 2272  
Anderson Zone 4, 2368, 2363  
Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.
3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 Sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Foreman DATE 7-3-67

APPROVED BY W. A. Grissett TITLE Assistant Secretary DATE 7-3-67

CONDITIONS OF APPROVAL, IF ANY: