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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name G-J West Coop. Unit
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 44
4. Location of Well UNIT LETTER D 710 FEET FROM THE north LINE AND 560 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3564 RKB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Pay + treat additional pay</u> <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROCEDURE:

1. Pulled rods and tubing. Moved off pulling unit.
2. Perforated at 2272' - 2556' w/20 3/8" jets. *
Set retrievable bridge plug and wire line at 2590'.
3. Frac down csg. w/500 gals acid and 50,000 gals gelled water and 75,000# 20-40 sand and 7 ball sealers. Overflushed w/10 BW.
4. Shut-in over night.
5. Bled off pressure, ran tbg. w/retrievable head & recovered bridge plug.
6. Ran tbg. and rods and put on pump.

* 1 job at each of the following intervals 2272, 75, 2303, 09, 25, 37, 41, 63, 68, 81, 82, 92
2409, 13, 15, 19, 24, 27, 35, 49, 2549 + 2556

F. G. H.
ARTESIA, TEXAS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE District Production Engineer DATE 7-6-67

APPROVED BY W. A. Gressett TITLE ... DATE JUL 12 1967

CONDITIONS OF APPROVAL, IF ANY: