		The state of the s	
HO. OF COPIES RECEIVED	16		
DISTRIBUTION		NEW MEXICO) OIL COM
SANTA FE	1		UEST FO
FILE	/-		
J.S.G.S.	 	AUTHORIZATION T	O TRAN
OIL	+ + + -		
RANSPORTER GAS		1	
PERATOR	2		
PRORATION OFFICE			
•	L		
Tenneco 011 Con	ipany		
P. O. Box 1031			
eason(s) for filing (Check)	proper box,	l	
ew Well		Change in Transporter of:	
ecompletion		011	Dry Gas
change in Ownership		Casinghead Gas	Condenso
change of ownership giv			
nd address of previous ov	vner	**************************************	
Unit Letter B Line of Section 28 3 DESIGNATION OF TRA Name of Authorized Transpo	NSPORT	O Feet From The nort	AL GAS
Phillips Petrol		T-1 - T-1 - T-1	Rge. I
f well produces oil or liquid ive location of tanks.	ls,	Unit Sec. Twp. 17-S	i
Designate Type of Control of Cont		Date Compl. Ready to Prod. Name of Producing Formation	
Perforations		1	
		TUBING, CASIN	NG AND
HOLE SIZE		CASING & TUBING SI	
	-		
TEOM DAMA AND DES	TIEGO E	OD ALLOWADIE (7	<u></u>
'EST DATA AND REQ' DIL WELL	UESI F	JR ALLUWABLE (Test mable fo	nust be afte or this dept
Date First New Oil Run To	Tanks	Date of Test	
ength of Test		Tubing Pressure	
Actual Prod. During Test	-	Oil-Bbls.	
• • • • • • • • • • • • • • • • • • • •	· · · ·		
SAS WELL	-		
Actual Prod. Test-MCF/D		Length of Test	
Testing Method (pitot, back	pr. J	Tubing Pressure	
. coming memod (phot, oder	/··/	, and transfer	[
ERTIFICATE OF CO	MPLIAN	CE	
ommission have been co	omplied v	regulations of the Oil Conse with and that the information best of my knowledge and	n given
(ATC			
	ame	J.F.Carnes	
District Produc	, -	ature)	

(Date)

NSERVATION COMMISSION OR ALLOWABLE

AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Separate Forms C-104 must be filed for each pool in multiply

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
TRANSPORTER GAS			
OPERATOR 2	-	1	OCT 5 1966
PRORATION OFFICE			
Operator	~		O. C. C. ARTESIA, DEFICE
Tenneco Oil Company	-		
	dland, Texas		
Reason(s) for filing (Check proper bo.		Other (Please explain)	
New Well Recompletion	Change in Transporter of:	Change Lease	ename + WZC .
Change in Ownership	Oil Dry Gas Casinghead Gas Conden	agte 7	to state
	condens	change toe	name + well # L = 19 ation of tanks
f change of ownership give name and address of previous owner			
		,,, ,,	·
DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease 6-5:11
Grayburg Jackson Wes	W,	urg Jackson	State, Federal or Fee State
Location	1	The oddition	
Unit LetterB;6	60 Feet From The north Line	e and 1980 Feet From	The east
28			
Line of Section 28 22 To	ownship 17-S Range	, 29-Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	c	
Name of Authorized Transporter of Of		Address (Give address to which appro	oved copy of this form is to be sent)
Texas New Mexico Pip	eline Co.	Box 1510 Midland, Tex	cas
Nome of Authorized Transporter of Co	asinghead Gas 🙀 or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petroleum C		Rm B-2, Phillips Bldg.	Odessa, Texas
If well produces oil or liquids,	Unit B Sec. Twp. Rge.	Is gas actually connected?	hen at completion. This
evip location of tanks.	28 17-S; 29-E	yes	is an additional well in
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	an existing battery.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(St, MB, R1, OK, etc.)	Traine of Floatening Formation	1	Labely Septi.
Perforations	<u></u>	<u> </u>	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I			ll and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	life are.)
Date First New Oll Run 16 1 daks	Date of lest	Producing Method (r.tow, pamp, gas	.,,, 6.0.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
CAS WET T			•
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROVED OCI 13	1966
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given		4
above is true and complete to the	ne best of my knowledge and belief.	BY W. C. Ares	2SL(X)
		TITLE OIL AND GAS INSE	PECTOR
\sim			compliance with RULE 1104.
1 Still	J.F.Carnes	14	owable for a newly drilled or deepene
(Sig	nature)	well, this form must be accome	panied by a tabulation of the deviation
District Production	Eng.	tests taken on the well in acc	ordance with RULE 111. nust be filled out completely for allow
· ·	Title)	able on new and recompleted	wells.
Sept. 28, 1966	D1	Fill out only Sections I,	II. III, and VI for changes of owner orter, or other such change of condition
. (1	Date)	well name or number, or transpo	Arrait or armer anon change of constitution