NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR /	AUG 1 5 1967	State X Fee. 5. State Oil & Gas Lease No. 5-514
SUND (DO NOT USE THIS FORM FOR PER USE "APPLICA		
OIL GAS WELL	7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		G-J West Coop Unit
P. 0. Box 1031, Midland, Texas 79701		18
4. Location of Well UNIT LETTER B 660 FEET FROM THE NOTTH LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat Grayburg-Jackson
	28 • 17-S 29-E	PM.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK TEMPORARILY AGANDON PULL OR ALTER CASING	PLUG AND ABARDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1608. PROCEDURE:		
1. Pulled and laid down rods and tbg. Moved off pulling unit.		
2. Perforated with one 3/8" jet, 2223, 2244, 2261, 2281, 2285, 2301, 2317, 2328, 2341, 2352, 2356, 2367, 2371, 2384, 2389, 2395, 2500, 2511, 2532, & 2541. Set retrievable bridge plug on wire line at 2580. Dumped 500 gal. mud acid down csg.		
3. Frac down csg. with 50,000 gallons gelled water and 75,000# 20-40 sand. Overflushed with 10 BW.		
4. Shut-in 5 hrs.		
5. Bled off pressure, ran tbg. w/retrieving head and recovered bridge plug.		
6. Ran tbg. and rods	and put on pump.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
916NED & & Daviel	TITLE Production Engineer	BATE 8/14/67
		DAIL

OIL AND GAS INSPECTOR

AUG 1 5 1967

CONDITIONS OF APPROVAL, IF ANY: