BTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT DE AND IVERTIFICO DE PORTE DE PO LAND DEFICE

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

 RECEIVED BY-1-76
NOV 0 1 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AND NATURAL GAS

PRODATION OFFICE	AUTHORIZATION TO TRANSPI	ORT OIL AND NATU	CAL GAS		
Marbob Energy Corpora	tion /				 -
P.O. Drawer 217, Arte	esia, N.M. 88210				
Reason(s) for filing (Check proper box)		Other (Please	espiesaj		
Now Well Recompletion	Cil Dry Gee		70.47		
Change in Ownership XX	Casinghead Gas Condens	Effec	tive 10/1/	84	
f change of ownership give name and address of previous owner	Tenneco Oil Co., 7990 I	.н. 10 West, Sa	n Antonio,	Texas 78213	
DESCRIPTION OF WELL AND I	NEASE. Well No. Pool Name, Including Fo	rmation	Kind of Lease		Lease No.
G.J. West Coop. Unit	18 Grbg Jackson	SR Q G SA	State, Federal	or Foo State	B-514
Location Unit Letter B : 66	60 Feet From The North Line	and	Feet From Ti	Eas	st
Line of Section 28 T.	vnshlp 17S Range	29E , NMFM	. Edd	ly	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Andress (Give address	to which approve	ed copy of this form is t	a be sent)
Name of Authorized Transporter of Cil Navajo Refining Co.	of Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210			
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum C	4001 Penbrook, Odessa; Texas 79762				
If well produces oil or liquids, give location of tanks.	B 28 17S 29E	Yes	<u> </u>	1/66	
I this production is commingled with COMPLETION DATA	th that from any other lease or pool,			Div Book Soco Book	s'v. Dill. Res'v
Designate Type of Completic	on — (%)	New Well Workover	Deepen	Plug Back Same Res	1
Date Spudded	Date Tampl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Ges Pey		Tubing Depth	
Perforations		<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMEN		MENT	
				ļ	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o	fer recovery of total val	ume of load oil i	and must be equal to or	affect top allo
OII, WELL. Date First New Oil Run To Tanks	able for this de	Producing Method (Fla	w, pump, gas lij	i, etc.)	010
Date First New Oil Hun 10 10125		0		Choke Size	<u>~ 1</u>
Length of Teet	Tubing Pressure	Casing Pressure		N. JE	3 B
Actual Prod. During Test	OII-Ebb-	Weter-Bbls.		Gas - MCF	9'
GAS WELL				, , ,	1
Actual Fred. Test-MCF/D	Length of Test	Bbis. Condensate/MM	cr	Gravity of Condensat	·
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (She	e-in)	Choke Size	
ERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION					
		APPROVED	NOV 0 5		, 19
I hereby certify that the rules and Division have been complied with above in true and complete to the	Original Signed By Loslie A. Claments				
		TITLE	Supervisor [District !!	
	$\left(a\right) $	This form is	to be filed in	compliance with RUI	LE 1104.
- (alaha	DUNULA			wable for a newly dri	
Producti	tests taken on th	tests taken on the well in accordance with notice in the sales of this form must be filled out completely for allow			
10/3	able on new and	tecombiolog a	1855 and V3 for c	ADTOR OF OWNER	
	Jale)	I would name at DUS	het of freneyor	iten or other such che	