	=.			
OF COPIES RECE.V:			GAS SEP 1 5 966 SEP 1 5 WEXTER SERVEY SERVEY SERVEY SERVEY MEXICA	
DISTRIBUTION		CONSERVATION COMMISSION	5 a.v.	
SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Of C. 04 and C-110	
FILE /-	- KEQ0E31	AND	Effective -00	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS CE OGO JEY	
LAND OFFICE			SEP 1 5 960 SURVERS SEP 1 5 960 SURVERS U. S. GEOLUGIT ALW MEXICAS ARTESIA. NEW MEXICAS	
TRANSPORTER OIL /	\supset \mathcal{O}		CEPT CAL CXICA	
GAS /			Sr Charles Mr.	
OPERATOR 3			e Grown Mr.	
I. PRORATION OFFICE			n satezna	
Operator	ton Cm Gy Tatas	La .	An	
Hugh L. Johns	ton, Sr. Xx Estat	· · · · · · · · · · · · · · · · · · ·		
	land Tower Bldg. M	idland Texas	` _	
Reason(s) for filing (Check proper box				
New Well	Change in Transporter of:	Change of T	ransporter of Oil	
Recompletion	Oil X Dry C	Gas From Permla	n Corporation to	
Change in Ownership	Casinghead Gas Cond	ensate Continental	Oil Company	
If change of ownership give name				
and address of previous owner				
••				
II. DESCRIPTION OF WELL AND Legse Name		ame, Including Formation	Kind of Lease	
Green Fede	rel 7 A	rtesia Premier	State, Federal or Fee F ederal	
Location	101	rtesta fremier	r ederar	
Unit Letter B , 99	O' Feet From The North	ine and 1650 Feet From	n The East	
	_			
Line of Section 31 , To	ownship 17 S Range	29 E , NMPM,	Eddy County	
		• •	•	
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi		AS Address (Give address to which app	roved copy of this form is to be sent)	
			<u>.</u> *	
Continental Oil C		Artesia, New Mex Address (Give address to which app	roved copy of this form is to be sent)	
	A	Adams Bldg Ba	rtlesville, Oklahoma	
Phillips Petroleus If well produces oil or liquids,	m Company Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	n 17 S 17 S 29	E Yes	-	
If this production is commingled w	ith that from any other lease or pool	. give commingling order number:		
V. COMPLETION DATA				
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
1001	indine of Producting Connection	100 011, 042 1 0,		
Perforations	<u> </u>		Depth Casing Shoe	
	TUBING, CASING, AI	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	- SACKS CEMENT	
	1	<u> </u>		
	FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Date 1 Hat Ivew Off Hun 10 1 dika				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	<u> </u>			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Chaha Sia	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		-:	/A TION CONT. 1001	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED SEP 19	1966	
Commission have been complied	I regulations of the Oil Conservatio with and that the information give	110	146	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a Gressett , 19	
		TITLE OIL AND GAS INS	TITLE OIL AND GAS INSPECTOR	
			TITLE VIL NIB AND INVIDEN	

(Title)
Sept. 9, 1966

Secretary

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.