Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR B'IREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.	
6. If Indian, Allotte or Tribe Name	

Do not use this form for proposals Use "APPLICATION	to drill or to deepen or reentry to a different reservoir. I FOR PERMIT -" for such proposals	6. If Indian, Allotte or Tribe Name
SUBMIT IN TRIPI	ICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well	Other X Water Injection	Skelly Unit
Name of Operator The Wiser Oil Company		8. Well Name and No 35
3. Address and Telephone No.		9. Well API No.
	11 10 007	30-015-10773
8115 Preston Road, Suite 400, Dallas, TX	75225 (214)265-0080	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	cription)	Grayburg Jackson 7-Rivers-QN-GB-SA
Unit O, 660' FSL & 1980' FEL, Sec 14, T17S, R3		Eddy Lead New Mexico
12. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data	NUMBER OF ACTION
TYPE OF SUBMISSION	<u> </u>	YPE OF ACTION
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Change of Plans Port ID-3 8-1-97 Full tir-WIW
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off 8-1-47
Final Abandonment Notice	Altering Casing	X Conversion to Injection David toward
	Other	Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all perti	dates including estimated	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). date of starting any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all m	sarkers and zones pertinent to this zone)	
NEW WILL OF THE PARTY WILL NO DOWN THE	such pine to 60 000# Would not come free. RU	np, 1 2' x 5/8" rod sub, 1 4' x 5/8" rodsub, 1 6' x 5/8" rod sub. rvsd unit & circ hole. Wkd stuck pipe again & rotated pipe.
POH w/ 2-3/8" tbg. RIH w/ overshot, jars, bum	per sub & 6.3-1/2" DC's on 2-3/8" tbg. to 33/2". I	ith free point tool. Ran chemical cut & cut 2-3/8" tbg. @3372'. Jarred on stuck tbg. Moved up & down hole 27'. Risd overshot
03/26/97 RIH w/ overshot w/10' ext. 6 3-1/2" DC's & jars POH w/fish. LD 11 jts tbg. SN, mud jts & 5' pi	on 2-3/8" thg. Tagged @ 3435', Wkd thru tight see of 2-3/8" thg. RIH w R-4 pkr on 2-3/8" thg. &	spot @ 3435'. RIH & tagged fish @ 3498'. Latched on to fish. set @ 3290'. Tstd csg. to 500#. Held thg. Tagged @ 3432'.
03/27/97 POH w/2-3/8" tbg. LD 6 3-1/2" DC's & 5 jts wa & LD 2-3/8" tbg & setting tool. RU HES & prfc	ish pipe. RHI w.5-1/2" CIBP on 2-3/8" thg. & set I San Andres Grayburg f 3548',51'-54', 95'-97', 36 gray latch pkr w.1 5 profile & on-off tool on 2-3/8'	@ 3695'. Had to work thru tight spot @3434'-36'. POH (04', 11'-12', 24'-26', 38', & 52' w/1 SPF (16 holes). Dmpd "IPC thg to 3290'.
03/31/97 ND BOP & NU WH. RU HES & pmpd 100 bl	do stre (1 - Cor 5.1.7" norma-latch pkt W/1.2 On-OH	3360# @ 6 bpm. ATP 2900# @ 4.9 bpm. ISIP 1867#.
4/1-3/97 WO state test. 04/04/97 Initial Injection rate 283 BWPD @ 1500#.		
14 Thereby certify that the foregoing is true and correct		
Signed: Senda Stipp	Title Agent	Date <u>07/07/97</u>
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)		
Approved By:	Title	Date
Conditions of approval, if any		no

