

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

1C .029420 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Shelly Unit

8. FARM OR LEASE NAME

Box "A"

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-178-31E

12. COUNTY OR PARISH

Edley

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

630' FWL & 2087' FWL Sec. 15-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3869' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Spudded well on April 30, 1966. Set 16 jts. (516') of new 8-5/8" CD 24# SR SS J-55 R-2 KHC casing at 533'. Cemented with 350 sacks of cement by the pump and plug process. Cement circulated to the surface. Plug down 10:00 P.M. May 1, 1966. W.O.C. 24 hrs. Pressured casing up to 1000# for 30 minutes and casing tested OK. Drilled plug and pressured casing up to 600# for 30 minutes and casing shutoff tested OK. Reached total depth of 3900' on May 10, 1966. Set 123 jts. (3889') of new 5-1/2" CD 14# SR SS J-55 R-2 KHC casing at 3900'. Cemented with 250 sacks of cement by the pump and plug process. Plug down 2:00 A.M. May 13, 1966. Temperature survey indicated cement outside 5-1/2" CD casing at 2699' from the surface. W.O.C. 24 hours. Pressured 5-1/2" CD casing up to 600# for 30 minutes and casing tested OK. Did not drill out cement plug at 3879'. Perforated 5-1/2" CD casing 3508-3782' with 1 jet shot per foot for a total of 13' and 13 shots. Set Baker Model "E" packer at 3456' and treated through 5-1/2" CD casing perfs. 3508-3782' with 1500 gals. HDA acid and 37 nylon ball sealers. Pulled packer and treated down 5-1/2" CD casing into perfs. 3508-3782' with 30,000 gals. SLICK water and 20,000 lbs. of 20-40 sand. Perforated 5-1/2" CD casing 3162-3448' with 1 jet shot per foot for a total of 17' and 17 shots. Set bridge plug at 3480' and packer at 3099' and treated 5-1/2" casing perfs. 3162-3448' with 1500 gals. HDA acid and 50 nylon ball sealers. Pulled packer and treated into 5-1/2" CD casing perfs. 3162-3448' with 20,000 gals. SLICK water and 25,000 lbs. 20-40 sand. Pulled bridge plug out 3480' and set 12 jts. (3808') of used 2-3/8" CD EUE 4.7# SR SS J-55 R-2 tubing at 3816'. FWL 3879'. Well pumped 87 bbls. of oil and 9 barrels of water in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE May 24, 1966

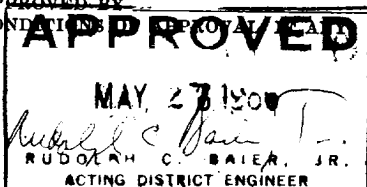
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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