DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, -IM 88211-0719

DISTRICT III

Previous Operator Signature

Printed Name

Russell Pool

State of New Mexico Energy, Minerals and Natural Resources Dep. ant

## OIL CONSERVATION DIVISION

Form C-104

Recold February 10,1994

Instructions on back

Submit to Appropriate District Office

Date

Senior Engineer

| ISTRICT IV<br>P.O. Box 2088,   |  |  |  | Sa                  | inta Fe, New                     | Mexico 8/50                            | )4-208                  | 88  |  |   |  |
|--|--|--|--|---------------------|----------------------------------|--|-------------------------|---|--|---|--|
|  | , Santa Fe, Ni   | M 87504-2088   |  |                     |                                  |  |                         |   |  | D REPORT                                      |  |
|  |  | •  |  |                     |                                  | AUTHORIZ                               | OITA                    | N TO TRANSP                                 |  |   |  |
| The Wiser C  | Dil Company  | Oper   | rator Name a   | ind Address         | i                                |  |                         | OG  | RID Number<br>022922                                     |   |  |
|  | on Road, Suit  |  |  |                     |                                  |  |                         | 3 Rea                                       | ason for Filing Code                                     |   |  |
| Dallas, Texa   |  | ,  |  |                     |                                  |  |                         |   | EFFECTIVE 9-1-95   |   |  |
| 30-015-01774 /0174 FREN  |  |  |  |                     |                                  | ol Name<br>SEVEN RIVERS                |                         |   | <sup>6</sup> Pool Code<br>26790                          |   |  |
| 7.5  | Property Code  |  |  |                     | •                                | erty Name                              |                         |   | 9 We   | II No.  |  |
| . 10 Surfac  | ce Location  |  |  |                     | SKE                              | LLY UNIT                               |                         |   | ·<br>  | 30  |  |
| Ul or lot no.  | Section  | Township   | Range  | Lot.ldn             | Feet From The                    | 5/1/4                                  | Line                    | Feet From The                               | East/West Line   | County  |  |
| N  | 15   | 17\$   | 31E  |                     | _1650/65                         | MORTH                                  | i                       | 23452087                                    | EASTURS  | EDDY  |  |
| 11 Botto   | m Hole Lo  | cation   |  |                     |                                  |  |                         |   |  |   |  |
| Ul or lot no.  | Section  | Township   | Range  | Lot.ldn             | Feet From The                    | North/Sout                             | n Line                  | Feet From The                               | East/West Line   | County  |  |
| Lse Code<br>F  | <sup>13</sup> Producin   | g Method Code<br>INJ   | 14 Gas Con   | nection Date<br>N/A | <sup>15</sup> C-129 Per          | mit Number                             | <sup>16</sup> C         | C-129 Effective Date                        | <sup>17</sup> C-129 E                                    | xpiration Date                                |  |
| ll. Oil and  | d Gas Trai   | nsporters  |  |                     |                                  |  | •                       |   | <del></del>  |   |  |
| 18 Transpor  | rter   | <sup>19</sup> Tra  | ansporter Nam  | ne                  | <sup>20</sup> F                  | POD 21                                 | O/G                     |   | 22 POD ULSTR Loc   | ation   |  |
| OGRID  |  | and Address  |  |                     |                                  |  |                         | and Description                             |  |   |  |
|  |  |  |  |                     |                                  |  |                         |   |  |   |  |
|  |  | -  |  | ·                   |                                  |  |                         |   |  |   |  |
|  |  |  |  |                     |                                  |  |                         |   |  |   |  |
|  |  |  |  |                     |                                  |  |                         |   |  |   |  |
|  |  |  |  |                     |                                  |  |                         | <del></del>                                 | RECEIVED   |   |  |
|  |  |  |  |                     |                                  |  |                         |   | VECENTÀ  |   |  |
|  |  |  |  |                     |                                  |  |                         |   |  |   |  |
|  |  |  | <del></del>  |                     |                                  |  |                         |   | SEP 0 1 199  | 15  |  |
|  |  |  |  |                     |                                  |  |                         |   | SEP 0 1 199  | 15  |  |
|  |  |  |  |                     |                                  |  |                         |   | SEP 0 1 199  | <u> 5                                    </u> |  |
|  | ced Water  |  |  |                     |                                  |  |                         |   | SEP 0 1 199  | ) <del>5</del>                                |  |
|  | ced Water  |  |  |                     | 24                               | POD ULSTR Loca                         | tion and                | Description                                 | SEP 0 1 199  | 15  |  |
| 23   |  |  |  |                     | 24 ,                             | POD ULSTR Loca                         | tion and                | Description                                 | SEP 0 1 199  |   |  |
| well C   | POD<br>Completion  |  |  |                     |                                  |  | tion and                |   |  |   |  |
| <sup>23</sup><br>Well C  | POD  |  | <sup>6</sup> Ready Date                                  |                     | <sup>24</sup> p                  |  | tion and                | Description  28 PBTD                        |  | prations                                      |  |
| Well C   | POD Completion Spud Date   |  |  |                     | <sup>27</sup> Total C            | )-epth                                 | ,                       | <sup>28</sup> PBTD                          | <sup>29</sup> Perfo                                      | prations                                      |  |
| Well C   | POD<br>Completion  |  |  | SING & TUBIN        | <sup>27</sup> Total C            | )-epth                                 | tion and                | <sup>28</sup> PBTD                          |  | prations                                      |  |
| Well C   | POD Completion Spud Date   |  |  |                     | <sup>27</sup> Total C            | )-epth                                 | ,                       | <sup>28</sup> PBTD                          | <sup>29</sup> Perfo                                      | prations                                      |  |
| Well C   | POD Completion Spud Date   |  |  |                     | <sup>27</sup> Total C            | )-epth                                 | ,                       | <sup>28</sup> PBTD                          | <sup>29</sup> Perfo                                      | prations                                      |  |
| 23 Well C 25 S 30  | POD Completion Spud Date   |  |  |                     | <sup>27</sup> Total C            | )-epth                                 | ,                       | <sup>28</sup> PBTD                          | <sup>29</sup> Perfo                                      | prations                                      |  |
| 23 Well C  | POD Completion Spud Date PHOLE SIZE  |  | 31 CAS   | SING & TUBIN        | <sup>27</sup> Total C            | )-epth                                 | PTH SE                  | <sup>28</sup> PBTD                          | <sup>29</sup> Perfo                                      | prations                                      |  |
| Well C  25 s  30   | POD Completion Spud Date PHOLE SIZE est Data   | 35 Gas Delin   | 31 CAS   | SING & TUBIN        | <sup>27</sup> Total C            | Depth 32 DE                            | PTH SE                  | <sup>28</sup> PBTD                          | 33 SACKS CEM   | prations ENT                                  |  |
| Well C  25 S  30  Well To  34 Date N  40 Choke  I hereby certs Division have                   | POD Completion Complet | 35 Gas Delin 41 Oil -  | 31 CAS very Date  Bbls. the Oil Conservinformation gives | 36 Da 42 Wate       | <sup>27</sup> Total D<br>NG SIZE | 32 DE  32 DE  33 Length of  43 Gas - M | PTH SE                  | <sup>28</sup> PBTD  T  38 Tubing Pre        | 33 SACKS CEM   | eng Pressure                                  |  |
| Well C  25 S  30  Well To  34 Date N  40 Choke  16 I hereby certs Division have is true and ce | POD Completion Complet | 35 Gas Delin   | 31 CAS very Date  Bbls. the Oil Conservinformation gives | 36 Da 42 Wate       | <sup>27</sup> Total D<br>NG SIZE | 32 DE  32 DE  33 Length of  43 Gas - M | PTH SE  Test  CF        | 28 PBTD  T  38 Tubing Pre  44 AOF           | 33 SACKS CEM SSUITE 39 Casin 45 Test                     | erations  ENT  Ing Pressure  Method           |  |
| Well C  25 S  30  Well To  34 Date N  40 Choke   | POD Completion Spud Date PHOLE SIZE  est Data lew OII  a Size been complete to the tellograms of tellograms of the tellograms of the tellograms of the tellograms of tellograms of the tellograms of tello | 35 Gas Delin 41 Oil -  | 31 CAS very Date  Bbls. the Oil Conservinformation gives | 36 Da 42 Wate       | <sup>27</sup> Total D<br>NG SIZE | 32 DE  37 Length of  43 Gas - M        | PTH SE  Test  CF        | 28 PBTD  T  38 Tubing Pre 44 AOF  CONSERVAT | 33 SACKS CEM 39 Casi 45 Test TION DIVISIO ISOR, DISTRICT | erations  ENT  Ing Pressure  Method           |  |
| Well C  25 S  30  Well To  34 Date N  40 Choke Division have is true and co                    | POD Completion Spud Date PHOLE SIZE Dest Data  | 35 Gas Delin 41 Oil - and regulations of d with and that the incest of my knowled. | 31 CAS very Date  Bbls. the Oil Conservinformation gives | 36 Da 42 Wate       | <sup>27</sup> Total D<br>NG SIZE | 37 Length of 43 Gas - M                | PTH SE  Test  CF  DIL C | 28 PBTD  T  38 Tubing Pre 44 AOF  CONSERVAT | 33 SACKS CEM SSUITE 39 Casin 45 Test                     | erations  ENT  Ing Pressure  Method           |  |