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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Oil & Eng.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company ✓		5. State Oil & Gas Lease No. B 1266,
3. Address of Operator Box 1031, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>2130</u> FEET FROM THE <u>south</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.		8. Farm or Lease Name G-J West Coop. Unit
15. Elevation (Show whether DF, RT, GR, etc.)		9. Well No. 29
12. County Eddy		10. Field and Pool, or Wildcat Grayburg-Jackson

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled rods and tubing. Moved off pulling unit.
2. Perforated at 2253' - 2562' w/20 3/8" jets. *
Set retrievable bridge plug and wire line at 2584'.
3. Frac down csg. w/500 gals. acid and 50,000 gals. gelled water and 75,000# 20-40 sand and 4 perforation sealers. Overflushed w/10 BW.
4. Shut-in over night.
5. Bled off pressure, ran tbg. w/retrievable head & recovered bridge plug.
6. Ran tbg. and rods and put on pump.

* 1 hole at each of the following intervals 2253, 64, 84, 89, 93, 2309, 21, 24, 43, 47, 57, 61
75, 90, 95, 2401, 06, 2522, 27 + 2562

RECEIVED

JUL 10 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE 7-6-67

APPROVED BY W. A. Grasset TITLE Assistant District Engineer DATE JUL 12 1967

CONDITIONS OF APPROVAL, IF ANY: