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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1266

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	G. J. West Coop. Unit
Tenneco Oil Company	8. Farm or Lease Name
3. Address of Operator	G. J. West Coop. Unit
P. O. Box 1031 Midland, Texas 79701	9. Well No.
4. Location of Well	29
UNIT LETTER I, 660 FEET FROM THE East LINE AND 2130 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.	Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3563 GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Conversion to dual water injection</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work done in accordance w/Order WFX No. 271  
11-9 to 11-13-67

Pulled rods, pump & tbg. Ran dual pkrs. Hydro tested 2-3/8" tbg. Set upper pkr. at 2249' w/cup pkr. at 2479', seating nipple at 2475' & perforated tbg. nipple 2473' - 2475'. Pumped inhibited fresh water outside tbg. Ran 1" tbg. and anchored in seating nipple at 2475'. Installed wellhead equipment. Hooked up injection manifold. Commenced water injection into both zones at 4 p.m. 11-13-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. F. Eaton</u>	TITLE <u>Senior Prod. Engineer</u>	DATE <u>11-28-67</u>
APPROVED BY <u>W. P. Gressett</u>	TITLE <u>Director</u>	DATE <u>11-28-67</u>
CONDITIONS OF APPROVAL, IF ANY:		