STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT 00.07 19710 00101900 DISTRIBUSION SANTA FE L. 4 U. 1.U. I. LAND DFFICE TRANSPORTER GAS

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

RECEIVED BY
 RECEIVED BY
NOV 01 1984
O. C. D. ARTESIA, OFFICE

PADATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS L		
Marbob Energy Corpora	tion /	and the second s		
P.O. Drawer 217, Arte	sia, N.M. 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	CII Dry G			
Change in Ownership XX	Casingheod Gas Conde	Effective 10/1	/84	
If change of ownership give name and address of previous owner	Tenneco Oil Co., 7990	I.H. 10 West, San Antonio	, Texas 78213	
DESCRIPTION OF WELL AND I	LEASE	Formation Kind of Lease	Lease No.	
Lease Name	Well No. Pool Name, Including I	1		
G.J. West Coop. Unit	32 Grbg Jacks	on SR Q G SA State, Federa	State B-1266	
Location Unit Letter J : 19	980 Feet From The South Li	ne andFeet From 1	The East	
Line of Section 21 T. w	mship 17S Range	29E , NMPM, Ed	dy County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
Navajo Refining Co.		P.O. Box 159, Artesia,	N.M. 88210	
fiame of Authorized Transporter of Cas	inghaid Gas 🔀 or Dry Gas 🗌	Address (Give address to which approx		
Phil lips Petroleum Co	· · ·	4001 Penbrook, Odessa,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Who	en	
give location of tanks.	B 28 17S 29E	Yes		
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool	, give commingling order number:	Plug Back Same Resty, Diff, Resty	
Designate Type of Completio		Now well worked books.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
·	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLL SIZE				
			<u>i </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this i	after recovery of total volume of load oil depth or be for full 24 hours)		
Date First New Oil Run To Tanks			Producing Method (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gae-MCF	
<u></u>			80 OS 11	
GAS WELL		Phile Condesion AMES	Gravity of Condensate	
Actual Frod. Test-MCF/D	Length of Test	Bhis. Condensets/MMCF		
Testing Method (pulp), back pr./	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV 0 5 1984		
I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED Original Sig		

·BY

TITLE _

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production Clerk

(Title)

10/30/84 (Dote)

This form is to be filed in compliance with RULE 1104.

Laslia A. Clements

Supervisor District II

If this is a sequent for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out early Sections I. II. III, and VI for changes of owner wall name or number, or transporter, or other such change of conditions for the condition of th

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