May 4, 1966

Tenneco Oil Company Box 1031 Midland, Texas

Gentlemen:

Enclosed herewith please find Form C-101, "Notice of Intention to Drill, Deepen, or Plug Back." Please show the State Oil & Gas No. Also, we need another Form C-102, "Well Location & Acreage Dedication Plat" for this lease. Further, please send one (1) additional Form C-102 for the State I No. 23, Ut. C, 22-175-29E, and State I No. 22, Ut. G, 21-175-29E.

Very truly yours,

OIL CONSERVATION COMMISSION

M. L. Armstrong Supervisor, District No. II

MLA/bh Enc.

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ZONE. GIVE BLOWOUT PREVE	NTER PROGRAM, IF ANY.						
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NELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Cerator Lease Well No. TENNECO OII. COMPANY STATE "I" 22 Unit Letter Section Township Ronge County 175 29E EDDY Actual Footage Location of Well: 1980 NORTH 1980 EATT feet from the line omd feet from the Ground Level Elev. Freducing Formation Pool Fedicated Acreage: TRAYBURG-JACKSON SAN AMERIC - GOLLIFIC ZOHE O(SWINE!) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest Roffel Confe by the consolidated by communitization, unitization, force-pooling. etc? MAY 4 1966 Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated the leverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information cantained herein is true and complete to the best of my knowledge and belief. Im W West AGENT 1980 TEMHEGO OIL COMPANY Date 4-25-66 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed 4-25-66 Registered Professional Engineer 576

1320

1650

1980

2310

2000

1500

1000

500

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GERNEOG GTE, G-ZEPANY

INITELING PROGRAMS B

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STATIMENTS ON DIVERSION

7,114

State "I"

WEELS

No. 22

1 1 5 7 7 3

Grayburg-Jackson

STATE:

New Mexico

1980' FEL & 1980' FNL, Section 21,

T-17-S, R-29-E, Eddy County, New Mexico

29001

CONTRACTOR NEVER 1

Oil, Pumping

EST. FIST.: 3550 GL

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THE TRANSPORT OF THE TR

- Drill ll" hole to 360' with OSC or equivalent.
 Run and cement 8-5/8", 28#/ft., H-40, ST&C casing to T.D. Cement with class A saturated salt cement. If surface hole is dry drilled because of lost circulation, run a cement basket above the lost circulation zone and fill from the top. Run bar centralizers on guide shoe and bottom two joints. Use guide shoe and insert float.
- 3. If float holds, release pressure immediately. Center 8-5/8" casing, nipple up and install rotating head and BOP. After 12 hrs. from plug down, go in hole with drill pipe and bit, test casing to 800 psi for 30 min. Drill float collar and cement with water to guide shoe. Blow hole dry with air and drill with air and/or mist to T.D.
- 4. Drill 6-3/4" hole to T.D. Use W7R-2 or equivalent for first two bits, then run RG7AJ's or equivalents to T.D. Run insert-type reamer at 30' above bit to T.D. Complete drilling program to be furnished to rig.
- 5. Hole may become wet below 1700'/. Be prepared to mist at this depth.6. Run 4-1/2", 10.5# casing to T.D. Use guide shoe and float collar. Use centralizers through productive zone.
- 7. Cement with sufficient class C with 16% gel and 3% salt to reach 2000' (no excess) and tail in with latex-class C to reach 100' above top productive zone (consult Geologist).
- 8. If float holds, release pressure, set slips & release rig. Run temperature survey after 8 hrs.

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0-360

Spud mud of bentonite, lime for viscosity as needed. If circulation is lost dry drill to casing point.

360-T.D.

Air and/or mist as needed.

- Notes: 1) In the event that hole conditions necessitate going to fluid brine will be used.
 - 2) Several air or CO2 blows may occur in the salt section and to a depth of 1400'.
 - 3) Water may occur at 1700' and misting may be necessary below this depth.
 - 4) Gas may be encountered in Metex sand at 22801/4.

the control of the co

- 1. Whe Junion 900 blowest preventers as per Company specifications.
- 2. When nippling up, test blowest proventer and manifold to full working pressure with cold water, or as specified by Company representative.
- 3. Operate blowout preventers at least once each day, or as Company represent vive
- An entrance set of drill pipe rems will be required on location at all types while drilling or completing.
- 5. All chold manifolds, lines and valves will be located at the side of and away from adoptive ture.

POTAL FIRE ADASTAGACATAS

1. Drill pipe will be tallied at all coring, testing, logging ε n1 casing points.

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In I wake and heave, we shall be taken on every trip or every 5001, whichever is the . All inveloped hole surveys will accompany AACM town these reports.

- 2. I whether thought not change more than 12° in any 100'. If deviation exceeds 10 ptr 100', hole shall be plugged back and straightened.
- 3. Mariann deviation shall be allowed as follows:

0 - 500 00 500 -1000 10 1000 -2000 20 2000 -1000 30	1000 - 6000 6000 - 8000 8000 - 10000 12000 - 14000	1.000 0000 0000
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- 1. A recorder with torque, book load, and rate of penetration will be used.
- 2. Passed 1' drilling time on recorder from 0 to T.D.
- 3. I seed 10' dwilling time from 1800 to T.D. on Company forms.

1. Sonic or density T.D. to surface.

As directed by geologist

None

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None

Andrew Control of Cont
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Salt Top	288	Premier Sand	2420	
Salt Base	638	San Andres	2443	
Yates	688	Oolitic	2618	
Queen Metex	1758 2280		RECEIVE	

- in the Annua Daily Inithing Report will be filled ont completely and monthy them. Shows four, the clear and legible copy will be mailed daily to them to the Company. Mail Company drilling sheats as soon to could show the Indiana with Baily Brilling Report.
- 2. A dully report about and a cost shoot will be furnished by the operator for the well. The contractor's tool pusher will keep these forms emirant and ecoplate. The daily cost, total cumulative cost and cumulative must cost will be given daily along with the fennece morning report. At the conclusion of the well, the cost forms will be mailed to Tennece Cil Company, P. O. Bon 1031, Midland, Tenas.
- 3. The morning export chall be called to Tempeo's Midland office as seen after 8:00 3.3.7. each weekday morning as practical. There number is MN 3-6621, and code 915.
- 4. For notifications at other than office hours, call:

 James Eaton
 OX 4-7668
 A. R. Gibson
 MU 4-7545

 B. E. Desadier
 MU 4-5390
 A. W. Lang
 MU 2-3010

REFARED BY:

rocorre.

A. R. Gibson

AFFECTION ET:

ENTROPHOTICS:

BEDESCHI

are are inclined and s

J. F. CARNES