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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266
7. Unit Agreement Name
8. Farm or Lease Name State I
9. Well No.
10. Field and Pool, or Wildcat Graybur Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
RECEIVED JUL 17 1966	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 1031, Midland, Texas	4. Location of Well UNIT LETTER G , 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-T NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 12:30 P.M. 5/20/66. Set and cmtd. 8-5/8" J-55 @ 345' with 100 sx Incor with 2% CaCl₂ plus 97 sx Class A salt sat. Pressure tested csg. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp. 75°. Formation temp 95°. Estimated compressive strength after WOC 12 hrs. is 1380 psi.

5/29/66: TD 2900'. Set 4-1/2" 11.60# @ 2882 w/50 sx w/16% gel and 3% salt plus 60 sx Class C Latex cmt.

6/6/66: PBTD 2830'. Perf. one - 1/2" hole @ 2712, 2709, 2697, 2693, 2675, 2664, 2661, 2650 and 2646.

6/8/66: Acidized w/2000 gals. 15% acid using ball sealers.

6/9/66: Treated down csg. w/25,000 gals. gelled water and 24,000# 20-40 mesh sand. Treated @ 27 BPM @ 3000-3100 psi. ISIP 1750.

6/11/66: Ran tubing, pump and rods.

6/28/66: Commenced pumping load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. F. Gibson TITLE District Drilling Engineer DATE July 12, 1966

APPROVED BY B. F. Klam TITLE OIL AND GAS INSPECTOR DATE JUL 17 1966

CONDITIONS OF APPROVAL, IF ANY:

