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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X] Fee [ ]

5. State Oil & Gas Lease No.
B-9563

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
JUL 13 1966
O. C. C.
ARTESIA, OFFICE

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator
Tenneco Oil Company

8. Farm or Lease Name
State M

3. Address of Operator
Box 1031, Midland, Texas

9. Well No.
2

4. Location of Well
UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.

10. Field and Pool, or Wildcat
Grayburg Jackson

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [X]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Spudded 11" hole @ 5 P.M., 5/22/66. Set and cmtd. 8-5/8" 20# J-55 @ 359' with 195 sx Incor with 2% $CaCl_2$. Pressure tested csg. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp. 76°. Formation temp. 96°. Estimated compressive strength after WOC 12 hrs. is 1380 psi.

5/22/66: TD 2848'. Set 4-1/2 11.60# csg. @ 2840' w/50 sx Incor w/16% gel and 3% salt, plus 60 sx Incor Latex. Plug down @ 6 P.M.

6/13/66: PBTD 2790'. Perf. one 1/2" hole @ 2610, 2616, 2632, 2637, 2651, 2660, 2670, 2681, 2698 and 2702.

6/15/66: Acidized perfs. 2610-2702 w/2000 gals. 15% acid using ball sealers. ISIP 1100 psi.

6/16/66: Treated down 4-1/2 csg. w/16,380 gal. gelled water and 16,380# 20-40 mesh sand. Screened out @ 4200 psi. Average inj. rate 24 BPM @ 3600-4200 psi. ISIP 1500.

6/18/66: Ran tubing, pump and rods.

6/27/66: Commenced pumping to recover load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A R Gibson A. R. Gibson TITLE District Drilling Engineer DATE July 12, 1966

APPROVED BY P. L. Slaughter TITLE OIL AND GAS INSPECTOR DATE JUL 13 1966

CONDITIONS OF APPROVAL, IF ANY: