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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9563

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State M
3. Address of Operator Box 1031 Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 3:00 P.M. 5-27-66. Set & Cmt'd 8-5/8" 20# SP-40 @ 341', w/195 sx Incor w/2% CaCl₂. Pressure tested csg 30 min. @ 800 psi after WOC 12 hrs. Mixing temp. 75°. Formation temp. 95°. Estimated compressive strength after WOC 12 hrs. is 1380 psi.

- 6-1-66 TD 2900. Set 4-1/2" 10.5# @ 2880 w/50 sx Incor w/16% gel & 3% salt. + 60 sx Incor w/Latex. Top of cement by temp. survey - 1850.
- 6-6-66 PBTD - 2862. Perf. one - 1/2" hole @ 2689, 2687, 2685, 2674, 2672, 2652, 2645, 2643, 2638, & 2626.
- 6-7-66 Acidized perf. w/2000 gal. 15% acid using ball sealers.
- 6-9-66 Treated perms. down 4-1/2" casing w/25,000 gals. gelled water & 24,000# 20-40 mesh sand. Treated @ 30 BPM @ 2800 - 3300 psi. ISIP - 2300 psi.
- 6-11-66 Ran tubing, pump, & rods. Set pumping unit.
- 6-12-66 Commenced pumping load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson TITLE District Drilling Foreman DATE June 20, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUN 22 1966

CONDITIONS OF APPROVAL, IF ANY: