	DISTRIBUTION SANTA FE FILE		CONSERVATION COM FOR ALLOWABLE AND	MISSION		0ld C-104 and C-11	
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL 'GAS / OPERATOR -			1	0CT 5		
1.	Operator Tenneco Oil Company		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	ARTESIA	OFFICE	
	Box 1031 Midland, Te						
	Teason(s) for filing (Check proper box well	Change in Transporter of: Oil X Dry Go Casinghead Gas X Conde	Show Change	gas tras Jas tras Lease Nas e locati	m the Permis naporter me+well & from on I tanks	n Corp. n State M "3	
	If change of ownership give name and address of previous owner			···	0		
11.	DESCRIPTION OF WELL AND Lease Namy Crayburg Jackson W. Un Location	LEASE LE	-	Kind of Lease State, Federa		Lease No.	
		980 Feet From The <u>east</u> Lir	ne and 660	Feet From	The <u>north</u>		
	Line of Section 21 Tov	waship 17S Range	² 29E , NMP	м,	Eddy	County	
IXI.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil Texas New Mexico Pipe Name of Authorized Transporter of Car	x eline Co.	Address (Give address Rox 1510 M Address (Give address				
	Phillips Pet. Co. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 28 17S 29E	Rm B-2, Phillips Bldg. Odessa, Texas				
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v						
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	Depth Casing Shoe					
		TUBING, CASING, ANI	CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vol epth or be for full 24 hou	ume of load oil	and must be equal to	or exceed top allou	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li	ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	OF.	Gravity of Condens	sate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Choke Size		
VI	CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AfC	ival	J.	F. Carne
	(Signature)		

(Title)

(Date)

Dist. Prod. Eng.

Sept. 28, 1966

es_

APPROVED

TITLE .

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.