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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

B 9563, B 10714, B 1266, B 255, B 514

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator Box 1031, Midland, Texas 79701		7. Unit Agreement Name G-J West Coop. Unit
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE east LINE AND 660 FEET FROM THE north LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.		8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL		9. Well No. 46
		10. Field and Pool, or Wildcat Grayburg-Jackson
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones on interest w/one 3/8" jet per interval:
Lovington Sand, 2535, 2527, 2519, 2509, 2505 Anderson Zone 3, 2317, 2312
Premier Sand, 2391, 2384 Anderson Zone 2, 2302, 2299
Anderson Zone 6, 2376 Anderson Zone 1, 2285, 2281
Anderson Zone 5, 2358 Metex Zone 2, 2265, 2253, 2249
Anderson Zone 4, 2344, 2339
Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.
3. Frac Down csg. w/50,000 gals. gelled water & 75,000# 20-40 Sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbq. w/retrievable head & recover bridge plug.
6. Run tbq. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE District Production Foreman DATE 7-3-67

APPROVED BY W. A. Gressett

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: