DISTRIBUTION   NEW MEXICO OIL CONSERVATION COMMISSION   Form C-101   Revised 14-65	NO. OF COPIES RECEIVE	ED .	٤.						30.0	パター (クタ)ス
See attached prognosis   See attached progno	DISTRIBUTION		]		NEW.	MEXICO OIL CONSEI	RVATION COMMISS	ON	Form C-101	
See attached prognosis  APPROVAL VALID  FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Usus Agreement Nume  9. State X  1. Usus Agreement Nume  9. State X  1. Usus Agreement Nume  9. State I  9. Stat	SANTA FE		,							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Woll  ORILL DEEPEN PLUG BACK  Type of Woll  ORIGINAL DEEPEN  Type of Woll  ORIGINAL DEEPEN PLUG BACK  Type of Woll  ORIGINAL DEEPEN  Type of Woll  ORIGINAL DEEPEN PLUG BACK  Type of Woll  ORIGINAL D	FILE								-	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  APPLICATION FOR PERMIT TO DRILL, DEEPEN, DIMENTING  TO WELL  Type of Well  APPROVAL VALID  FOR 90 DAYS UNILESS  DRILLING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNILESS  DRILLING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNILESS  DRILLING COMMENCED,  APPLICATION FOR PERMIT TO DRILL, DEEPEN TO SETTING DEPTH  APPLICATION FOR 90 DAYS UNILESS  DRILLING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNILESS  DRILLING COMMENCED,	u.s.g.s.									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Tenneco Oil Company  Address of Operator  Tenneco Oil Company  Address of Operator  Box 1031, Midland, Texas  Locates 1980  FELT FROM THE West Clerk  Description of West Operator  Tenneco Oil Company  Address of Operator  Tenneco Oil Company  Tenne	LAND OFFICE		i						1	
Type of Work  Type of Weil  ONL	OPERATOR								B.	-1266
Type of Work  Type of Weil  ONL									-///////	
DEPEN DERIL DEPEN DEPEN DEPEN BLUE BACK BLUE DEPEN BLUE BACK BLUE DEPEN BLUE BACK BLUE BLUE BLUE BLUE BLUE BLUE BLUE BLUE		<u>ICATI</u>	<u> 10N</u>	FOS	R PERMIT TO	DRILL, DEEPEN, (	OR PLUG BACK		7777777	
State I  Number of Operator  Temmeco Oil Company  Address of Operator  How 1031, Midland, Texas  Located 1980  FEET FROM THE West Line  Temmeco Oil Company  Address of Operator  How 1031, Midland, Texas  Located 1980  FEET FROM THE West Line  Feddy  For proposed Depth 19A. Farmation 20. Botary of C.T.  2900  SanAndres Rotary  Feddy  From 19. Proposed Depth 218. Country  Feddy	. Type of Work								7. Unit Agre	eement Name
Name of Operator  Tenneco Oil Company  Actives of Operator  Eox 1031, Midland, Texas  Location of Weil  Anti-Lifeta C Locate 1980 Feet From the West Line  Feet From Whether DE, RI, etc.)  21A. Kind & Status Plus, Bond 21B. Proposed Depth 19A. Formotion 23, Rotary of C.F.  Proposed Casing and Cement Program  Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks of Cement Est. Top  Proposed Casing and Cement Program  Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks of Cement Est. Top  11 8 5/8 28# 360 suff. to circulate  6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interest commences.  Proposed Commences.  Proposed Casing Approval Valid For 90 Days UNIESS DOWNERS.  Proposed Casing Commences.  Approval Valid For 90 Days UNIESS DOWNERS.  Proposed Commences.  Proposed Casing Commences.  Approval Valid For 90 Days UNIESS DOWNERS.  Proposed Commences.  Proposed Casing Commences.  Approval Valid For 90 Days UNIESS DOWNERS.  Proposed Commences.  Proposed Casing Commences.  Approval Valid For 90 Days UNIESS DOWNERS.  Proposed Commences.  Proposed Casing Commences.  Approval Valid For 90 Days UNIESS DOWNERS.  Proposed Casing Commences.  Proposed Casing Casing Commences.  Proposed Casing Casing Casin	DR	ILL [	Z			DEEPEN	PLU	G BACK	0. 5	N
Name of Operator  Tenneco Oil Company  Address of Operator  Sox 1031, Midland, Texas  Location of Well Out Letter C Located 1980 Feet From the West Line  Fig. 1980 Feet From the West Line  Line Of Sec. 29-7 Marphu 12, Country  Eddy  19. Proposed Depth 19. Pormation  20. Rotary of C.T.  SanAndres Rotary  For your State of Casing Plus, Bond 218, Drilling Controletor  Leatherwood Drig. Co. Upon approval  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28/# 360 Suff. to circulate  6 3/4 4 1/2 10.5/# 2900 Suff. to cover zones of interest pour setting Commenced.  PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28/# 360 Suff. to circulate  6 3/4 4 1/2 10.5/# 2900 Suff. to cover zones of interest pour setting COMMENCED.  APPROVAL VALID  FOR 90 DAYS UNILESS IDENTIFY COMMENCED.  APPROVAL VALID  FOR 90 DAYS UNILESS IDENTIFY COMMENCED.	1	45 -	_				SINGLE TO A	4111 TIPLE [ ]	}	
Tenneco Oil Company  Address of Operator  Box 1031, Midland, Texas  Locatro 1980  FET FROM THE WEST LINE  C LOCATED 1980  FET FROM THE WEST LINE  PROPOSED THE PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28 360 SUTT. to circulate  6 3/4 4 1/2 10.5# 2900 Suff. to cover gones of interest Depth SACKS OF CEMENT EST. TOP  See attached prognosis  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  FOR 90 DAYS UNIESS  IDENTITY OF THE PROPOSED SETTING COMMENCED,  APPROVAL VALID  SECOND COMENTS OF THE PROPOSED SETTING COMENT COME		ELL L			OTHER		ZONE A	ZONE		te T
Approval Valid Size of Cashed prognosis  See attached prognosis  Approval Valid Sour 1031, Midland, Texas  Located 1980  FEET FROM THE CASHED 1980  FEET FROM THE NOTTH NOTTH LINE OF SEC. 22 TWP. 17-8 Not. 29-2 NAME 12. County  Foddy			_						9. Well No.	~ •
See attached prognosis    See attached prognosis   See attached prognos		nneco	2 0	<u> </u>	Company				lo Field or	23 ,
Line of Sec. 1980 FEET FROM THE TOUCH LINE OF SEC. 22 TWP. 17-S RGE. 29-E MAPPE 12. County Fddy  10. Proposed Depth 19A. Formation 20. Rotary or C.T. Rodres of Sec. 1980 Feet FROM THE TOUCH 1980 F	•	- 201	<b>^</b> 3	3/2	alawa massa	_				•
See attached prognosis  Line of Sec. 22 Tww. 17-8 sec. 29-7 NMMM 12. County Paddy  19. Proposed Depth 19. Formation 20. Flotery or C.T. 2900 SanAndres Rotary  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28 360 suff. to circulate 6 3/4 4 1/2 10.5 2900 suff. to cover zones of interest 2900 suff. 2900	502	K TO	<u>ر⊥ک</u>		diand, Texa	5 200	· · · · · · · · · · · · · · · · · · ·	····	Graybur	g Jackson
See attached prognosis  Approval VALID For 90 DAYS UNIESS PARILLING COMMENCED,  Approval VALID For 90 DAYS UNIESS PARILLING COMMENCED,  Approval VALID For 90 DAYS UNIESS PARILLING COMMENCED,  ATTA APPROVAL VALID FOR 90 DAYS UNIESS PARILLING COMMENCED,  ATTA APPROVAL APPROVAL VALID FOR 90 DAYS UNIESS PARILLING COMMENCED,  ATTA APPRO	Location of wen	NIT LET	TER	<u>C</u>	LOC	ATED F	EET FROM THE WE	ST LINE		
19. Proposed Depth   19. Proposed Depth   19. Proposed Depth   20. Rotary or C.T.   2900   SanAndres   Rotary   20. Approx. Date Work will start   25.50 GL   In effect   Leatherwood Drlg. Co.   Upon approval.					•					
See attached prognosis   See attached progno	O OOO	ET FRO	TM	38	TOTTO LINE		WP. THITT	NMPN		<del>…;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;</del>
See attached prognosis   See attached progno	///////////////////////////////////////	////	///	////						
2900 SanAndres Rotary  218. Kind 6 Status Plug. Bond 218. Drilling Contractor Leatherwood Drlg. Co. Upon approval.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28# 360 suff. to circulate 6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  APPROVAL OF THE CONTRACT COMMENCED.	+++++++	44	<i>H</i>	44	<i>}}}}</i>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	HHHH	Willer /	HHHHhm
2900 SanAndres Rotary  218. Kind 6 Status Plug. Bond 218. Drilling Contractor Leatherwood Drlg. Co. Upon approval.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28# 360 suff. to circulate 6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  APPROVAL COMMENCED.			$^{\prime\prime\prime}$	///:						
Size of Hole   Size of Casing   Weight Per foot   Setting Depth   Sacks of Cement   Est. Top	4444	777	#	44	++++++	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formati	ion	20. Rotary or C.T.
Size of Hole   Size of Casing   Weight Per foot   Setting Depth   Sacks of Cement   Est. Top			$/\!\!//$				2900	SanAnd	ires	Rotary
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28# 360 suff. to circulate 6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  See attached prognosis  APPROVAL VALID FOR 90 DAYS UNLESS PORILLING COMMENCED.  ATT A 2000 STEEL ST. TOP  MAY 4 1966	Llevations (Show wh	tether l	$\sum_{F,R}$	T, etc	21 A. Kind	& Status Plug. Bond 2				
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28# 360 suff. to circulate 6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  See attached prognosis  APPROVAL VALID FOR 90 DAYS UNLESS PORILLING COMMENCED.  ATT A 2000 STEEL ST. TOP  MAY 4 1966	•				· 1	=	-		1	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  11 8 5/8 28# 360 suff. to circulate  6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  RECEIVED  See attached prognosis  APPROVAL VALID FOR 90 DAYS UNLESS PRILLING COMMENCED,  ATTACAPTICE		<u> </u>	<u> </u>		1					- Marie - Mari
11 8 5/8 28# 360 suff. to circulate 6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  RECEIVED  See attached prognosis  APPROVAL VALID FOR 90 DAYS UNLESS PORILLING COMMENCED.  APPROVAL OFFICE					P	ROPOSED CASING AND	CEMENT PROGRAM			
11 8 5/8 28# 360 suff. to circulate 6 3/4 4 1/2 10.5# 2900 suff. to cover zones of interes  RECEIVED  See attached prognosis  APPROVAL VALID FOR 90 DAYS UNLESS PORILLING COMMENCED.  APPROVAL OFFICE	SIZE OF HOL	.E	$\neg \Gamma$	SIZE	E OF CASING	WEIGHT PER FOOT	SETTING DEPT	TH SACKS O	OF CEMENT	EST. TOP
See attached prognosis  APPROVAL VALID  FOR 90 DAYS UNLESS  PRILLING COMMENCED,  APPROVAL COMMENCED,  APPROVAL VALID  APPROVAL VALID  FOR 90 DAYS UNLESS  PRILLING COMMENCED,  APPROVAL VALID  APPROVAL VALID  APPROVAL VALID  APPROVAL VALID  APPROVAL VALID  FOR 90 DAYS UNLESS  PRILLING COMMENCED,			十							
See attached prognosis  APPROVAL VALID  FOR 90 DAYS UNLESS    DRILLING COMMENCED.	6	3/4	十							
See attached prognosis  APPROVAL VALID  FOR 90 DAYS UNLESS  PARILLING COMMENCED,  ANTE A DEFICE			$\neg$		f					
7-16	See	e at	tac	hed	prognosis	FOR 90	DAYS UNLESS	Ŋ	MAY 4 19	96 <b>6</b>
						,# ====================================	7			
						DODOGAL IS TO DEEDEN O	O DINC BACK CIVE DAT	A ON DOESENT B	BODUCTIVE 70MI	F AND DROPOSED NEW PRODU
THE REPORT OF THE REPORT OF THE PARTY OF THE	ABOVE SPACE DESC E ZONE. GIVE BLOWOUT	PREVE	PRO NTE	A PROC	RAM, IF ANY.	PROPUSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	N ON PRESENT P	TODOCTIVE ZON	E AND PROPOSED NEW PROBO
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ereby certify that the	informa	ation	ı abov	e is true and comp	lete to the best of my k	nowledge and belief.			
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. Ereby certify that the information above is true and complete to the best of my knowledge and belief.	austa	,				<b>75.</b> 1 . 1 . 25.	. 3 . G		0	. 00 2066
e zone. Give blowout preventer program, if any.	gred ell-Lkr	4			A. W. Lang	Tule Dist. Pr	od. Supt.		Date Apr	11 50, T200
E ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	(This s	dice f	or St	tate U	se) A					
e zone. Give blowout preventer program, if any.	<b>~</b>	V į			<u> </u>		How the best of the Carness	r	-	14 41 m
ereby certify that the information above is true and complete to the best of my knowledge and belief.  **Red elle Leve A. W. Lang Title Dist. Prod. Supt.**  **Date April 28, 1966*  (This suce for State Use)	PROVED SV	12/	18.	211	Wisma	- はかり名 プログログ	LI GLE WINGTON CONTRACTOR	•	DATE	MAY 9 1966
ereby certify that the information above is true and complete to the best of my knowledge and belief.  **Record Complete to the best of my knowledge and belief.**  **Record Complete to the best of my knowledge and be	THOUSE BY	~~~			- und					

# NEW MEXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-162 Supersedes C+128 Effective 1-1-65

TENNECO OL COMPANY    Control   Company   Comp	Operator		1	I_ease		Well ries
Contract	•	VECO OIL COM	İ		и	
1980 the process to the state of the control of the	Unit Letter				7	
1980 to the time the corresponding to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease is dedicated to the well, have the interests in the late of the working interest and royalty).  4. If more than one lease is dedicated to the well, have the interests in the late of the working interest and royalty).  5. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  6. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  6. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  6. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interests in the late of the l			1/3	29E	EDD.	<b>/</b>
SAN ANDRES OLLENO ZONE  LO (NEEWN) Across  LO (NEEWN)				1000		
1. Outline the acreage dedicated to the subject well by colored pencil or hachter marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests in the interest in the communitization, unitization, (orce-pooling-etc?    Yes   No   If answer is "yes," type of consolidation   MAY 4 1966    If answer is "no." list the owners and tract descriptions which have actually been consolidated the communitization, torced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.    CERTIFICATION   CERTIFICATION   AGENT   TENNEGOOIL GOMPANY	660 Ground Level Elev.			······································	et from the WES	Y
1. Outline the acreuge dedicated to the subject well by colored pencil or hachare marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests in the latest	·				S-JACKSON	40(NEZNWZ Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests R E I I I I I I I I I I I I I I I I I I	1. Outline the					
3. If more than one lease of different ownership is dedicated to the well, have the interests REGINAL DATE Of the dated by communitization, unitization, force-pooling, etc?  [ Yes [ No		0	•	,		·
3. If more than one lease of different ownership is dedicated to the well, have the interests of the hard limited probability communitization, unitization, force-pooling, etc?  [] Yes			dedicated to the well	, outline each and ide	entify the ownership t	hereof (both as to working
Yes   No   If answer is "yes," type of consolidation   MAY 4 1966	interest an	d royalty).				
Yes   No   If answer is "yes," type of consolidation   MAY 4 1966	3. If more tha	n one lease of d	ifferent ownership is d	edicated to the well,	have the interests	E C.E. I. M. E. D. II-
If answer is "inc." list the owners and tract descriptions which have actually been consolidated the communitization.  No allowable will be assigned to the well until all interests have been consolidated the communitization. untilization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  TENNECO OIL COMPANY.  Out:  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Perfectionshood Empireer and outer to the best of my knowledge and belief.	dated by co	ommunitization, u	nitization, force-poolir	ig. etc?		
If answer is "inc." list the owners and tract descriptions which have actually been consolidated the communitization, unitization, forced-pooling, or otherwise) or until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  1 hereby certify that the information contained here in its true and complete to the best of my knowledge and belief.  TENNECO OIL COMPANY  Post  4-25-66  I hereby certify that the well focusion shown on this plat was platted from teld notes of actual surveys made by me or under my supervision, and that the same is true and cornect to the best of my knowledge and belief.  Date Surveys and belief.  Date Surveys and belief.  Date Surveys and belief.	[ - 1 w	( N 11		1.1		MAY 4 1966
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  TENNECO OIL COMPANY  Onto  1980  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Controlled the same is true and correct to the best of my knowledge and belief.  Controlled to the best of my knowledge and belief.  Controlled to the best of my knowledge and belief.	[_] tes	[ ] No II ar	iswer is yes, type of	consolidation		
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  CERTIFICATION  Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  TENNECO OIL COMPANY  AGENT  TENNECO OIL COMPANY  4-25-66  It hereby certify that the well location shown on this plat was platted from field notes of octual surveys mode by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Begistered Professional Engiaseer and or I and Surveyed  4-25-66  Begistered Professional Engiaseer and or I and Surveyed	If answer i	s "no," list the	owners and tract descr	iptions which have a	ctually been consolid	ated filse reverse side of
TENNECO OIL COMPANY  A-25-66  I bereby certify that the well focusion shown on this plate was plotted from field and complete to the best of my knowledge and belief.  I bereby certify that the well focusion shown on this plate was plotted from field and correct to the best of my knowledge and belief.  Date Surveys and the by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveys deal of the best of my knowledge and belief.  Date Surveys deal of the best of my knowledge and belief.  Date Surveys deal of the best of my knowledge and belief.  Date Surveysed 4-25-66  Begistered Professional Engineer and or tend Surveys deal of the best of my knowledge and belief.						AKILBIA, UPFICE
CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and bolief.  AGENT TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Begistered Professional Engineer and or I and Surveyor  ASS AND AND What  Confliction No.						
Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief.    Contained   Containe	•	ing, or otherwise)	or until a non-standard	unit, eliminating suc	ch interests, has beer	approved by the Commis-
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  AGENT  TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Furveyed  4-25-66  Healstored Professional Engineer and/or Lend Surveys and correct to the best of my knowledge and belief.  Software Professional Engineer and/or Lend Surveys and correct to the best of my knowledge and belief.	sion.					
tained herein is true and complete to the best of my knowledge and belief.  The man was a second to the best of my knowledge and belief.  AGENT TENNECO OIL COMPANY Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes at actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Protessional Engineer and or I and Surveyer  About Wash				1		CERTIFICATION
TENNECO OIL COMPANY.  TENNECO OIL COMPANY.  Tensel verify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  1 hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and or the distribution of the surveyed and or the	-	90		i		
best of my knowledge and belief.  France John W West  AGENT  TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field motes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Learn Surveyed  4-25-66  Registered Professional Engineer and or Lead Surveyor  John W. West  Confliction No.		.1 1		I		•
AGENT  TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Begistored Professional Engineer and or Land Surveyor  About Wash  Confliction No.		980		J 1		
AGENT  TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registored Professional Engineer and or Land Surveyor  About Want				<u>'</u>	!	
AGENT  TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Begistored Professional Engineer and or Load Surveyor  About Mark  Confliction No.					tions 0	1 11 1
TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Heatstered Professional Engineer and or I and Surveyor  January  Certificate No.						m W West
TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Amaly What  Certificate No.		+				
TENNECO OIL COMPANY  Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ann W. What  Copylicate No.		•	i	<u> </u>		AGENT
Date  4-25-66  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and or Land Surveyor  Show W. West		<u> </u>				ECO OIL COMPANY
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Amaly Many Continued Surveyor  Ceptificate No.		í		1		ECO OIL COMPANT
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.				1		4-25-66
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.						
shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.	Į.	1	: 	İ	l harabu	certify that the well location
under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.					•	
is true and correct to the best of my knowledge and belief.  Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.		1		CINEER & LA		•
Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.		1		THE		
Date Surveyed  4-25-66  Registered Professional Engineer and/or Lund Surveyor  Ceptificate No.				\$ 6	is true	
Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Ceptificate No.		+			Knowledg	e and berier.
Date Surveyed  4-25-66  Registered Professional Engineer and/or Land Surveyor  Certificate No.		į	المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية المالية			
Registered Professional Engineer and or Land Surveyor  Septificate No.		1		10 Million	Date Surve	yed
and or Land Surveyor  Ann W. West  Certificate No.		1				
In W. West		1	 	NW W.	1 .	
Cepticate No. 175		, 		!	1	1 /11/1
Certificate No.						mW. Wat
					Certificate	No. 576

•	~	

### TANTO OIL GOTANY

### PRIMING FRANKING

PRESARE DESIGNATED

STRINGUES BEVILLING

State "I"

W. J. L.

No. 23

T. Land of the

Grayburg-Jackson

STARTS:

New Mexico

20010111

1980' FWL & 660' FNL, Section 22,

T-17-S, R-29-E, Eddy County, New Mexico

Presidential Time

29001

23 (A 68 ME) 44

Oil, Pumping

MAD. MINY.: 3550 GLRECEIVED

HARRY CONTROL OF THE CONTROL PROGRAMME CONTROL P

MAY 4 1966

1. Drill 11" hole to 360' with OSC or equivalent.

- 2. Run and cement 8-5/8", 25#/ft., H-40, ST&C casing to T.D. Cement with class A saturated salt cement. If surface hole is dry drilled because of lost circulation, run a cement basket above the lost circulation zone and fill from the top. Run bar centralizers on guide shoe and bottom two joints. Use guide shoe and insert float.
- 3. If float holds, release pressure immediately. Center 8-5/8" casing, nipple up and install rotating head and BOP. After 12 hrs. from plug down, go in hole with drill pipe and bit, test casing to 800 psi for 30 min. Drill float collar and cement with water to guide shoe. Blow hole dry with air and drill with air and/or mist to T.D.
- 4. Drill 6-3/4" hole to T.D. Use W7R-2 or equivalent for first two bits, then run RG7AJ's or equivalents to T.D. Run insert-type reamer at 30' above bit to T.D. Complete drilling program to be furnished to rig.
- 5. Hole may become wet below 1700'/. Be prepared to mist at this depth. 6. Run 4-1/2", 10.5# casing to T.D. Use guide shoe and float collar. Use centralizers through productive zone.
- 7. Cement with sufficient class C with 16% gel and 3% salt to reach 2000' (no excess) and tail in with latex-class C to reach 100' above top productive zone (consult Geologist).
- 8. If float holds, release pressure, set slips & release rig. Run temperature survey after 8 hrs.

TERROR SHOVE

	1	Cam.	A 3 1. 4 22 1.	THE ATTEMPT	CPT HON' BURLA	Con.	Control of the Control	Other Manager	Editor of the Control			er, Agenta	हरून. टिटाई	Practical des		1 1 1 1
	\$		The State of the State of the State	CARTY DECISIONING ALA	endige du extente l'este demente	Cecing Cost/FB.		Because of the Carlotte	MCD, 1755, 25 A. S.	Charles and all labours control of the		British Street Art Services age	Jacking Son / Sing			
6.27.000.00.00	Commonwealth Commo	Locien Ractors Kon Link Yene Dirog Leade	Electrical of the section of the sec	Destructions of the control of the second se	CTX14 (MCD41) and CTX Exhibit CDX14 (MCD41) And CTX15 (MCD41) And CTX15 (MCD41)	Leefen Beelor Lop Dies Liese	Committee of Committee - Beautiful Committee - Committee	Control of the Contro		CHARLES IN THE BUREAU COMMISSION OF THE CHARLES IN	British and Control of the Control	CONTROL SECTION OF SECTION OF SECTION	Festen Resident Top Son Son Son Son Son Son Son Son Son Son	· Prof. Company - Company - Company - Company	The second secon	
EMP CONTRACTOR OF THE PROPERTY	64 3 14 14 14 14 14 14 14 14 14 14 14 14 14	Colors (ol)	D&TES.	manee to the second in	CASE OF CASE (AND CASE OF CASE	Colum Col.	Charles and the second control of the second	Brd.	de Brende is a description	Constitution Case Constitution Case	Open Charles and the control of		(01) (01)	Control Comments - Control subjects and	Garage and Grant Control	
		07 60 33 10 10 10	0 <del>1</del> H-40			28 EUS Grade	Detection and Production made	J-55		Security of the security of th	0	Can Tribe on a comm	0.000 000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.	Charles No. 177 at		
Total Control	On process of com-	in 6.8. Con. Interest Interest	Commission of the second secon	ota a, o, ando essentia del capital especial especial del capital especial del capital especial especial del capital especial especi	en energy news and an energy property of the	15. Cont. Table 1	SEA CHOOKING CONTRACTOR SEASON		Control of the second s	The state of the s		The second secon	income and the fra. Meine Meine			
	\$ 0.000 mm of 2	8-5/8	28	The Committee of the Co	Caller of the Section	4-1/2	ACTION CONTRACTOR CONT	10.5	The state of the s	And the second of the second o	o Parime di la cara di Constant		Cr.		and making the state of the sta	
<del>-</del> , ;	1		360	Charly hand had been charled the charles of the cha	<ul> <li>Compared the second section of the section of</li></ul>	iengie. Of Iss.	SOCIOLO CONTROLO LA	2900	Descriptions of the sea	SPACE CONTRACTOR	D - 48 (24 (24 (24 €	**************************************	10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	7	The second second	Se established a
		E variati	0-360	time out to the dispersion to the com-	design from the same by the property days	Intersell		0-2900	· · · · · · · · · · · · · · · · · · ·	Constitution and the same	Christian Christian of the	型 (1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Part Care	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		**************************************

0-360

Spud mud of bentonite, lime for viscosity as needed. If circulation is lost dry drill to casing point.

360-T.D.

Air and/or mist as needed.

- Notes: 1) In the event that hole conditions necessitate going to fluid brine will be used.
  - 2) Several air or CO<sub>2</sub> blows may occur in the salt section and to a depth of 1400'.
  - 3) Water may occur at 1700' ≠ and misting may be necessary below this depth.
  - 4) Gas may be encountered in Metex sand at 2280' £.

# The second secon

- 1. The Series 900 blowest preventers as per Company specifications.
- 2. When nippling up, test blowout preventer and manifold to full working pressure with cold water, or as specified by Company representative.
- 5. Applicable blowout preventers at least once each day, or as Company represent vive
- 4. An entra set of drill pipe rame will be required on location at all types while drilling or completing.
- 5. All choles manifolds, lines and valves will be located at the side of and away from adoptive ture.

# TO NATE ATES MENSOREMENTS

1. Drill pipe will be tallied at all coving, testing, logging  $\varepsilon$  A casing points.

,			
		'	

			* .	
 -	4.00	• -	** *	

- I. I which the tenographed is taken on every trip or every 5001, thickever in first . All cornigst hole surveys will assembly AASIG town sheet reposts.
- 2. I which though not charge nowe than  $k_0^0$  in my 1001. If deviation exceeds  $p^0$  pur 1001, help shall be plugged back and straightened.
- 3. Pathoni deviation shall be allowed as follows:

0 <b>-</b> 500 500 -1000 1000 -2000	0000 0000		6000	<b>-</b>	දි000 දි000	5 6	
	20		೦೦೦೮	w	10000		
8000 -¥000	S		15000	₩	14000	క'	3

- 1. A recorder with forgue, book load, and rate of panetration will be used.
- 3. Potoud 1' drilling time on remorder from 0 to T.D.
- So the cold 10' derilling that from 1800 to T.D. on Company forms.

# 

1. Sonic or density T.D. to surface.

## MAN DIA

As directed by geologist

None

## RECEIVED

MAY 4 1955

None

Salt Top Salt Base Yates	288 688 688	Premier Sand San Andres Oolitic	2420 2443 2618
Queen	1758		
Metex	2280		•

# 

- 4. The At No Bealty Brilling Report will be filled out completely and meetly each 8-hour tour. One clear and legible copy will be mailed daily to Teamer of the Company. Mail Company defilling theotic as soon as each sheet is Plaisted with Boily Brilling Report.
- 2. A deally report theat and a cost shoot will be furnished by the operator for the well. The contractor's tool pusher will heep these forms ourrent and complete. The daily cost, total cumulative cost and cumulative mad cost will be given daily along with the Ternece morning report. At the conclusion of the well, the cost forms will be mailed to Tenneco Cil Company, P. O. Box 1031, Midland, Tomas.
- 3. The morning report shall be called to Tenneco's Midland office as soon after 8:00 G.S.T. each weekday morning as practical. Those number is MI 3-4621, area code 915.
- b. For notifications at other than office hours, call:

٠.	~ ~	 	~
1.5	- 14	171	, ,

ENELOEMCIES:

James	Eaton	ox 4-7668	Α.	R.	Gibson	MU	4-7545
B. E.	Desadier	MU 4-5390	Α.	W.	Lang	MU	2-3010

PARTAMED BY:

AFTERITED BY: