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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator
Tenneco Oil Company
Address
Box 1031 Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
State I	B-1266	23	Grayburg Jackson	B-1266 State, Federal or Free
Location Unit Letter C ; 1980 Feet From The West Line and 660 Feet From The North Line of Section 22 Township 17-S Range 29-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas - New Mexico Pipeline Co.	Box 1510 MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Rm B-2 Phillips Bldg. Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	22	17-S	29-E	Yes	Producing into existing battery.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
5-11-66	6-7-66	2896			2850			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
3561 RKB	San Andres	2622			2764			
Perforations	One- 1/2" hole @ 2744, 2740, 2734, 2729, 2697, 2659, 2649, 2638, 2628, & 2622.				Depth Casing Shoe			
2887								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		366		200			
6-3/4	4-1/2		2887		160			
4-1/2" casing	2-3/8		2764		Tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-20-66	6-22-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	30 psi	30 psi	Open 2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
55 BBLs	27 BBLs	28 (load)	TSTM

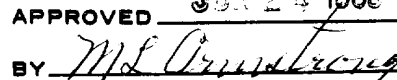
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) J. F. Carnes
District Production Engineer
(Title)
June 22, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 24 1966
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 24 1966

D. C. C.
ADJUTANT GENERAL

State I No. 23
C 22 17-S 29-E
Eddy County, New Mexico

<u>DEVIATION SURVEYS</u>			
<u>Depth</u>	<u>Degrees of Deviation</u>	<u>Depth</u>	<u>Degrees of Deviation</u>
155	0		
367	1/2		
820	1		
1297	3/4		
1750	3/4		
2260	3/4		
2700	3/4		

AFFIDAVIT


State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Drilling Foreman and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this affidavit.


A. R. Gibson

Sworn to and subscribed before me this 22nd day of June, 1966.

 Notary Public in and for Midland County, Texas.
My Commission Expires June 1, 1967.