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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10714

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State N
3. Address of Operator Box 1031 Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER E 670 570 FEET FROM THE West LINE AND 2390 2190 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 6:45 P.M. 5-17-66. Set & cmtd 8-5/8" SP-40 24# @ 348' w/75 sx salt saturated + 100 sx class A w/2% CaCl<sub>2</sub>. Pressure tested csg 30 min @ 800 psi after WOC 12 hrs.  
Mixing temp 76°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1380 psi.  
Ran 4-1/2" 11.6#/ft csg to 2889'. Cmtd w/50 sx Incor w/16% gel & 3% salt + 60 sx Incor Latex. WOC over 18 hrs.

5-24-66 Perf. one 1/2" hole @ 2780, 2768, 2741, 2726, 2706, 2693, 2673, 2664, 2652, 2634, & 2621.  
6-2-66 Treated w/2000 gals 15% acid using ball sealers.  
6-3-66 Treated w/25,000 Gals gelled fresh water & 24,000# 20-40 mesh sand. Inj. rate - 34.9 BPM @ 3700 psi. ISIP - 2250 psi.  
6-7-66 Ran tubing, pump, & rods, & set pumping unit.  
6-13-66 Commenced pumping load water.  
6-17-66 Pumping new oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson A. R. Gibson TITLE District Drilling Foreman DATE June 17, 1966

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 20 1966

CONDITIONS OF APPROVAL, IF ANY: