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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 20 1966

I. Operator **O. C. C.**
ARTESIA, OFFICE

Tenneco Oil Company
Address
Box 1031 Midland, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
State N	B-10714	4	Grayburg Jackson SA	B-10714
Location				State, Federal or Free
Unit Letter	E	670	570	Feet From The West
			2298	Line and
			2190	Feet From The North
Line of Section	22	Township	17-S	Range
			29-E	, NMPM, Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 3119 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	22	17-S	29-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-17-66	6-7-66	2900	2844					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	San Andres	2621	2758					
Perforations			Depth Casing Shoe					
1/2" hole @ 2780, 2768, 2741, 2726, 2706, 2693, 2673, 2664, 2652, 2634, & 2621.			2889					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11	8-5/8	348	175					
6-3/4	4-1/2	2889	110					
4-1/2 casing	2-3/8	2758	Production Tubing					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

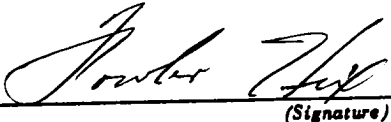
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-17-66	6-17-66	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hr.	20 psi	20 psi	Open 2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
105 bbls.	36	69	TSTM

GAS WELL


Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Fowler Hix
(Signature)
Production Engineer
(Title)
June 17, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 20 1966
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.