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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-255

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name State "K"
3. Address of Operator P. O. Box 1031 Midland, Texas	9. Well No. 16
4. Location of Well UNIT LETTER I 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11' hole @ 7:15 p.m. 6-27-66. Set and cmtd 8-5/8" @ 349' w/200 sx Class C w/2% CaCl₂. Pressure tested msg. 30 min. @ 800 psi after WOC 12 hrs. mixing temp 78°. Formation Temp. 86°. Estimated compressive strength after WOC 12 hrs. is 1290 psi.

7- 3-66 TD - 2770 Set 4-1/2" 10.5# J-55 casing @ 2595 w/110 sx. T/cmt by temp. survey 1625'.

7- 9-66 Acidized w/2000 gals. NE acid. Treated down 4-1/2" casing w/25,000 gals. gelled fresh water and 24,000# 20-40 mesh sand. Avg. Inj. rate 41.3 BPM @ 3150-3300 psi. ISIP - 2800.

7-10-66 Ran tubing, pump & rods.

7-15-66 Set pumping unit.

RECEIVED

AUG 11 1966

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE Dist Pet. Engineer DATE August 8, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 21 1966

CONDITIONS OF APPROVAL, IF ANY:

