NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	$\square$	
	GAS		
OPERATOR			
PRORATION OFFICE			

August 8, 1966

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	/-	AND Effective 1-1-65						
U.S.G.S.		AUTH	ORIZATION TO TRA	NSPORT	OIL AND N	ATURAL G	AS	
LAND OFFICE		]						
TRANSPORTER OIL						R	ECETV	ED
GAS								<del></del>
OPERATOR	2							
PRORATION OFFICE	<u> </u>	<u> </u>					AUG 1 1 1	306
Operator		<u></u>						
Tenneco Oil	. Compa	ny					<u> </u>	•
Address	0.67		<b></b>				ARTESIA, OFF	ICE
P. O. Box 1		Midland,	Texas		01			
Reason(s) for filing (Check p	roper box,				Other (Please	explainj		
New Well			in Transporter of:					
Recompletion		Oil	Dry Ga	=				
Change in Ownership		Casingh	ead Gas Conder	isate				
If change of ownership give	e name							
and address of previous ow								
DESCRIPTION OF WEL	Y ANIES 1							
DESCRIPTION OF WEL	L AND	LEASE Lease	No. Well No. Pool Na	me, Includin	g Formation	-	Kind of Lease	R-955
		D_05	1 _ 1 2	una.	kson San	Androc	Kind of Lease State, Federal or	Fee State
State K'		<del>20-2</del> 2	7   10   Grayt	Jurg Jai	SKSUII Gail	Alutes	<u> </u>	Duale
	٦ ٥٤	30	aou+h		660			
Unit Letter	; <u>190</u>	Feet F	rom The <b>south</b> Lin	e and	000	_ Feet From T	he east	
16			7 0 Banas /	O E	, NMPM,	ಕಾಪ್ತ		Count
Line of Section 16	100	vnship 1	.7-S Range	29-E	, MINIPINI,	Edd	17	Count
PERCENTAGE OF THE	NGBORG	ren or on	AND NATURAL CA	c				
DESIGNATION OF TRA			Condensate	Address (	Give address to	which approx	ed copy of this form	n is to be sent)
The Permian Corp				150	W, Yall	Midland	. Texas	
Name of Authorized Transpo			or Dry Gas	Address	Tive address to	which approx	ed copy of this for	n is to be sent)
Nume of Authorized Transpo		Jing.ibaa Gae (				••		
		⊤Unit Se	c. Twp. Rge.	Is age act	ually connected	l? Whe	n	
If well produces oil or liquid	s,	1	21 17-s 29-1			.		
give location of tanks.		4		-l				
If this production is commi	ngled wit	th that from a	any other lease or pool,	give comm	ingling order	number:		
COMPLETION DATA		1	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v. Diff. Re
Designate Type of C	ompletic		1	1	l l	1 Doobon		1
			X ;	X	43-	<u> </u>	P.B.T.D.	<del>i</del>
Date Spudded			Ready to Prod.	Total Dep				- a b)
6-2-66			) <b>-</b> 66	277			2770	
Elevations (DF, RKB, RT, C			ducing Formation	Top Oil/C	-		Tubing Depth	-//
3567 DF		San An	dres	:	259 <b>5</b>		2639	
Perforations							Depth Casing Sho	9
None							2595	
			TUBING, CASING, AND	CEMENT			1	
HOLE SIZE		CASIN	IG & TUBING SIZE	ļ	DEPTH SE	<u>T</u>	<del> </del>	CEMENT
11			8 <b>-5/8</b>	ļ	<u> 349</u>		200	
6-3/4			4-1/2	ļ	2595		110	
4-1/2	esg.		2-3/8		2639		tubi	.ng
		<u> </u>					<u> </u>	
. TEST DATA AND REQ	UEST F	OR ALLOW	ABLE (Test must be a	fter recover	y of total volum	e of load oil	and must be equal t	o or exceed top al
OIL WELL		15	able for this de		Method (Flow)		ft etc.)	<del> </del>
Date First New Oil Run To	lanks	Date of Tes		Producing	Metiod (1.10%)	pamp, gas vi	, ., .,	Y
8-4-66		8-4-6 Tubing Pres	6	Casing P	0		Choke Size	1
Length of Test				_				
24		Oil-Bbls.	p <b>si</b>	Water - Bh	) psi		open 2" Gas-MCF	<del></del>
Actual Prod. During Test		OII-BBIB.	-1	water - BDIS.		1		
39 bbls.			34		_5		TSTM	
GAS WELL		1		Phi- O	ndensate/MMCF		Gravity of Conde	negta .
Actual Prod. Test-MCF/D		Length of T	·	Dura. Cor	.ue.isute/MMCF		C. CTILLY OF CONICE	
		Thuk to a T		Casing P	1000000		Choke Size	
Testing Method (pitot, back	pr.)	Tubing Pres	i sur e	Casing P	. <b>- 53 U.</b> -		CHORA BIZA	
		1		1				
. CERTIFICATE OF CO	MPLIAN	CE					TION COMMIS	
				#	Α	UG 1 1 1	966	10
I hereby certify that the r	ules and	regulations o	of the Oil Conservation	APPR	OVED			, 19
Commission have been c above is true and comple	omplied v	with and tha	t the information given		ML[]r.	nestro	119	
above is true and comple	te to the	e near or m/	who wreake alle belief.	= 12	All AND	GAS INSPA	orca	
				TITLE	VIL AND	GILG III GI M	7	
					do form to 4-	he filed in	compliance with	RULE 1104
1 40			IF Campa	1	this is a secu	ant for allow	rable for a newly	drilled or deepe
J. L'Car	nes (Si-	ature)	U.F. Carnes	11	hie form must	he accompa	nied by a tabulat	ion of the devia
	(DIEN			11 40040 4	akan on the t	vell in accor	dance with RUL	E 111.
		m Duradan	•••	lests i	aken on the			
District Pe	troleur	n Enginee	er	A1	l sections of n new and rec	this form mu	st be filled out o	ompletely for all

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

		·

State "K' #16
Unit I, Section 16
T-17-S, R-29-E
Eddy County, New Mexico



## DEVIATION SURVEYS

Depth	Degrees of Deviation	<u>Depth</u>	Degrees of Deviation
850 1339 1839 2320 2770	3/4 1 3/4 1/2 1/4		

RECEIVED

AUG 1 1 1956

O. C. C. ARTESIA, OFFICE

## AFFIDAVIT

State of Texas

County of Midland

Before me on this day personally appeared A. R. Gibson, known to me to be the person whose name is subscribed to this instrument, who after being duly sworn on Oath states that he represents Tenneco Oil Company in the capacity of District Drilling Foreman and that said report of Deviation Surveys contains no misstatements or inaccuracies and that no pertinent matter has been omitted, and that affiant is duly authorized to make this Affidavit.

A. R. Gibson

Sworn to and subscribed before me this 8th day of August, 1966.

Seame Czonum Notary Public in and for Midland County, Texas.

My Commission Expires June 1, 1967.