

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-255

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED

AUG 11 1966

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P. O. Box 1031 Midland, Texas

4. Location of Well
UNIT LETTER **I** LOCATED **1980** FEET FROM THE **south** LINE AND **660** FEET FROM **east** THE LINE OF SEC. **16** TWP. **17-S** RGE. **29-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
State "K"

9. Well No.
16

10. Field and Pool, or Wildcat
Grayburg Jackson

15. Date Spudded **6-27-66** 16. Date T.D. Reached **7-3-66** 17. Date Compl. (Ready to Prod.) **7-10-66** 18. Elevations (DF, RKB, RT, GR, etc.) **3567 DF** 19. Elev. Casinghead

20. Total Depth **2770** 21. Plug Back T.D. **2770** 22. If Multiple Compl., How Many **no** 23. Intervals Drilled By **Rotary** Rotary Tools **Rotary** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
2595-2770 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Density Log.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	349	11	200 SX	--
4-1/2	10.5	2595	6-3/4	110 SX.	--
2-3/8	4.7	2539	4-1/2 csg.		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2595-2770	2000 gla NE acid
	25,000 gal gelled fresh water
	& 24,000# 20-40 mesh sand.

33. PRODUCTION

Date First Production **8-4-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **8-4-66** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **34** Oil - Bbl. **34** Gas - MCF **TSTM** Water - Bbl. **5** Gas - Oil Ratio **--**

Flow Tubing Press. **20** Casing Pressure **20** Calculated 24-Hour Rate **34** Oil - Bbl. **34** Gas - MCF **TSTM** Water - Bbl. **5** Oil Gravity - API (Corr.) **30**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold & used for fuel

Test Witnessed By
Paul Watson

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J.F. Carnes** **J.F. Carnes** TITLE **Dist. Pet. Engineer** DATE **August 8, 1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state and, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	480	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	570	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	720	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	880	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1150	T. Devonian	T. Menefee	T. Madison
T. Queen	1755	T. Silurian	T. Point Lookout	T. Elbert
T. Gayburg	2143	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2430	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrisson
T. Elinebry		T. Gr. Wash	T. Morrison	T. Todilto
T. Tubb		T. Granite	T. Entrada	T. Wingate
T. Dinkard		T. Delaware Sand	T. Bone Springs	T. Delaware Sand
T. Abo				
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surf.	480	480	Surface sand & calcare				
480	570	90	Anhydrite				
570	720	150	Salt				
720	880	160	Anhydrite				
880	1150	280	Sand & Anhydrite				
1150	1755	595	Anhydrite, Dolomite & sand				
1755	2143	388	Sand & Anhydrite				
2143	2430	287	Dolomite, Anhydrite & sand				
2430	2770	340	Dolomite, Anhydrite & sand				