

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Washed

Operator		Pool		County																	
Tenneco Oil Company		Grayburg Jackson (SRQSA)		Eddy																	
Address			TYPE OF TEST - (X)		Completion		Special														
6800 Park Ten Blvd, Suite 200 North San Antonio, TX 78213			TEST - (X)		<input type="checkbox"/>		<input checked="" type="checkbox"/>														
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO			
G J West Coop Unit		2		N		28		17S		29E		3-05-83		P							
		12		D		28		17S		29E		3-02-83		P							
		14		F		28		17S		29E		3-03-83		P							
		18		B		28		17S		29E		3-09-83		P							
		23		O		21		17S		29E		3-12-83		P							
		25		M		22		17S		29E		3-04-83		P							
		32		J		21		17S		29E		3-08-83		P							
		36		J		21		17S		29E		3-04-83		P							
		37		G		21		17S		29E		3-14-83		P							
		38		H		21		17S		29E		3-06-83		P							
42		B		22		17S		29E		3-06-83		P									
44		D		22		17S		29E		3-16-83		P									
46		B		21		17S		29E		3-19-83		P									
51		O		16		17S		29E		3-18-83		P									
55		I		16		17S		29E		3-17-83		P									
57		K		16		17S		29E		3-21-83		P									
59		E		16		17S		29E		3-20-83		P									

* Increased to 10 BOPD - due to even in not giving allowance in Cpu. - See C-105 for work done -

P. 30

Sched. -

17

RECEIVED
MAR 25 1983
O. C. D.
ANTEXIA OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robert G. Martin
(Signature)

Production Engineering Supervisor
(Title)

March 22, 1983

(Date)