Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Pag

OIL CONSERVATION DIVISION

DISTRICTII	OIL		VATION DIVISION Box 2088	SEP - 1 1992	SEP - 1 1992	
P.O. Drawer DD, Artesia, NM 88210	,		Mexico 87504-2088	ි. උ. ව.	•	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	REQUEST		ABLE AND AUTHORIZA			
I. Operator	TO TF	RANSPORT C	DIL AND NATURAL GAS	Well Al'l No.	Well Al'l No.	
Mack Energy Corpo	ration					
Address P.O. Box 276, Art	esia, NM 88	210				
Reason(s) for Filing (Check proper box,)		Other (Please explain)			
New Well	Change Oil [in Transporter of: Dry Gas] Effective 8/1	/92		
Change in Operator	Casinghead Gas	Condensate]			
If change of operator give name and address of previous operator Max	bob Energy C	orporation,	P. O. Drawer 217,	Artesia, NM 882	10	
II. DESCRIPTION OF WELL	AND LEASE Well No	o. Pool Name, Incl	uvling Formation	Kind of Lease	Lease No.	
G-J West Coop Unit	55	1	kson SR Q Grbg SA	State, Benkeral modien x	B-255	
Location	. 1980			Foot Famou The	tios	
Unit LetterI	•		south Line and 660			
Section 16 Towns	_{iip} 17S	Range 29E	, NMPM,	Eddy	County	
III. DESIGNATION OF TRA			URAL GAS			
Name of Authorized Transporter of Oil Navajo Refining Co	or Cond	ensate	Address (Give address to which		io ve seni)	
Name of Authorized Transporter of Casinghead Gas x or Dry Gas			P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
GPM Corporation If well produces oil or liquids, Unit Sec. Twp. Rg			e. Is gas actually connected?	nbrook, Odessa, TX 79762 connected? When?		
give location of tanks.		11		<u> </u>		
If this production is commingled with tha IV. COMPLETION DATA	t from any other lease o	r pool, give commir	ngling order number:			
	Oil We	il Gas Well	New Well Workover	Deepen Plug Back Same	Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
			Depth Casing Shoe			
Perforations		•		Deput Casing one		
			D CEMENTING RECORD	SACK	C OEMENIT	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Posted ID-3	
	<u> </u>				2	
				Cha et	9	
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	ist be equal to or exceed top allowab	le for this depth or be for full	24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	: 0) 1034 01 4744 7114	Producing Method (Flow, pump,	gas lýl, etc.)		
1 0 17-1	(I) L. Program		Casing Pressure	Choke Size	Choke Size	
Length of Test	Tubing Pressure			- DOE	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- McI		
GAS WELL						
Actual Prod. Test - MCF/D			Bbls. Condensale/MMCF	Gravity of Condens	Gravily of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF COMP	PLIANCE	OIL CONSE	ERVATION DIVI	SION	
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conser that the info@mation giv	vation en above		000 4000		
the back of miles	rnodujerise A/nd-bellei.		Date Approved	SEP # 1 1992		
honda Monda	MUSON		OR	IGINAL SIGNED in t		
Y			By MI	KE WILLIAMS		
Signature No.1 500	Production	Clerk		PERVISOR, DISTRICT	Γtt	
Rhonda Nelson Pigg Normal 1992		Title	Title			
AUG 2 8 1002		8-3303				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.