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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company		5. State Oil & Gas Lease No. B-1266	
3. Address of Operator P. O. Box 1031 Midland, Texas		7. Unit Agreement Name	
4. Location of Well UNIT LETTER N , 460 FEET FROM THE south LINE AND 1980 FEET FROM west LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.		8. Farm or Lease Name State 'I'	
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.		9. Well No. 24	
12. County Eddy		10. Field and Pool, or Wildcat Grayburg Jackson	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 7:00 p.m. 5-24-66. Set and cmtd 8-5/8" 20# @ 368' w/200 sx Class C w/2% CaCl₂. Pressure tested csg 30 min @ 800 psi after WOC 12 hrs. Mixing temp 79°. Formation temp 98°. Estimated compressive strength after WOC 12 hrs is 1375 psi.

5-28-66 TD 2900 Set 4-1/2" @ 2897 w/110 sx T/cmt by temp survey - 1700'.

6-6-66 PBT 2861. Perf one 1/2" hole @ 2703, 2699, 2689, 2683, 2664, 2651, 2646, 2630'

6-9-66 Acidized perfs w/2000 gals. 15% acid using ball sealers. Treated down casing w/25,000 gals gelled water and 24,000# 20-40 mesh sand. Treated @ 29 BFM @ 3000-3300 psi. ISIP 1750.

6-12-66 Ran tubing, pump & rods. Set pumping unit. W.O. Electricity.

8-8-66 Electric service completed. Commenced pumping load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE Dist. Pet. Engineer DATE August 12, 1966

APPROVED BY M. L. Brumby TITLE OIL AND GAS INSPECTOR DATE AUG 16 1966

CONDITIONS OF APPROVAL, IF ANY:

1. The first part of the document is a list of the names of the members of the committee.