N . OF COPIES RECEIVED	5			Form C-103 Supersedes Old
DISTRIBUTION		O OIL CONSERVATION COMMISSION		C-102 and C-103
SANTA FE	NEW MEXICO	OIL CONSERVATION COMMISSION	ON	Effective 1-1-65
FILE	+	4 E C	EIVE.	
J.S.G.S.			V E	Da. Indicate Type of Lease
LAND OFFICE		100 a		
OPERATOR I		\sim	0 1979	5. State Oil & Gas Lease No.
			.07.3	8514 89563 B 1266
S	UNDRY NOTICES AND REI	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFER BEAR101) FOR SUCH PROPOSALS.)	v.C.	
USE THIS FUTTA	PRLICATION FOR PERMIT - " (FORM C	-101) FOR SUCH PROPOSALS.)	OFFIDE	7, Unit Agreement Name
1. OIL TV1 GAS F				i i
WELL X WELL	OTHER-			G.J. West Coop Unt
J. Name of Operator			!	8. Firm of Lease Name
Tennew Oil C	ompany -			
:. Address of Cherator	سـ			9. Well No.
6800 Park Ten Bl	ud. Suite 200 Northi	San Antonio, Texas 7821	13	22
4. Location of Well	•		_	10. Field and Pool, or Wildoot
^1	460		PEET FROM	Gray burg Jackson
UNIT LETTER	FEET FROM THE	CINE AND	FEET FROM	
THE W	\supset /	HIP	F	
THELINE	, SECTION TOWNS	HIP RANGE	NMPM.	
mmmmm	The Flourities (Show whether DF, RT, GR, etc.)		12. County
	11111111111111111111111111111111111111	Shote tenerities by the state of the state of		Edd4
				2443
1°.	heck Appropriate Box To	Indicate Nature of Notice, R	eport or Oth.	er Data
NOTICE	OF INTENTION TO:	S	UBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WORK		ALTERING CASING
一		COMMENCE DRILLING OP	ns.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PL	r	Total	
PULL OR ALTER CASING		071158		
Installation	, of surface casing ve	2)445		
OTHER		ART I'S		
17. Describe Froposed or Comp.	leted Operations (Clearly state all	pertinent details, and give pertinent c	dates, including	estimated date of starting any proposed
work) SEE RULE 1103.				
the fittings	installed tre as f	ollows (listed starting	at the s	uctace orcina 12
The strings	trible lied are an o	allome Cuerra estating	D(1 1116 2	and the case of the
5"x 6" ninste	2. 2' WKM 2000	# W.P. Ball Valves	3 x 8"	nipple,
and mike	2) 0 (0)	, , , , , , , , , , , , , , , , , , , ,		
21000.11	30" Pina 1"	Rall Valua		
2 40 £11,	32" Rizer, 1"			
	3 H . La . D. A	An Michigan		
$\subset C^{*}$	DH USCREA			
		į		
		te to the best of my knowledge and bel	lief.	
13. I hereby certify that the inf	ormation above is true and comple	to the coat of my whowledge and ber		
$M \cap M$. D -	D 8 m		4.26.36
HIGHED // ark	noty	The Fred Engr.		4.26-79
	A			
5 7		OIL AND GAS INSPE	FETON	JUN 1 1 1979
K. W. L	Veaver	OIL AND GAS INSTE		_ DATE
APPROVED BY				

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION DISTRIBUTION SANTA FE SANTA FE, NEW MEXICO 87501	Form C-103 · Revised 10-1-
SANTA FE, NEW MEXICO 87501 FILE U.S.O.S. LAND OFFICE OPENATOR	State XX Fee 5. State Oil & Gas Lease No. B-1266
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG MACK TO A DIFFERENT RESERVED, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL OTHER-	G-J West Coop Unit B. Farm or Lease Name
Marbob Energy Corporation Address of Operator	G-J West Coop Unit
P.O. Drawer 217, Artesia, N.M. 88210	10. Field and Pool, or Wildcat
UNIT LETTER N . 460 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	Grba Jackson SR P Grba
West LINE, SECTION 21 TOWNSHIP 17S RANGE 29E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GR	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUENT	her Data T REPORT OF:
PLUG AND ABANDON REMEDIAL WORK MPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER Back on pump X	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEZ RULE 1103.	estimated date of starting any propose
We propose to put this well back on pump.	

NEO MARIA DE TITLE Production Clerk DATE 3/30/88	Chr. 1. Ch. 1/0a.	t of my knowledge and belief.		2/20/	'00
	"Thomas pulson	 Production Clerk	DATE	3/30/	00

.

STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT

Man will tamest				• • •
DISTRIBUTIO	>#			
		V		
7 IL F		L.	4	
U.1.0.1,				
LAND OFFICE				
16441204168	OIL		_	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DAB			
OPERATOR]	
COCO AT SOM OFF	KE		l	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Parm C-104-NOV 011984

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D. ARTESIA, OFFICE

Separate Forms C-104 must be filed for each pool in multipa

PRODATION OFFICE		· · · · · · · · · · · · · · · · · · ·	-, (
Marbob Energy Corpora	ition		11			
Address		00010				
P.O. Drawer 217, Arte		88210	Other (Picas)			
Reason(s) for filing (Check proper box)		Transporter of:	Oliver (Fire)	r espicial		
Recompletion	GII	Dry Co	. 🖂			
Change in Ownership XX	Casinghea	d Gas Conden	eate Effec	tive 10/1,	/84	
If change of ownership give name and address of previous owner	Tenneco (Oil Co., 7990 1	.H. 10 West, Sa	n Antonio	. Texas 7821	1 3
DESCRIPTION OF WELL AND I	LEASE				·	·
Lease Name	Well No.	Pool Name, Including Fe		Kind of Lease	a	Lease No.
G.J. West Coop. Unit	22	Grbg Jackson	SR Q G SA	State, Federal	orFoo State	B-1266
Location N 46	50	The South Lin	e and 1980	Feel From T		West
Unit Letter;;;	neet r rom	TheCin	und	} 44() (0))		
Line of Section 21 T. A	qidem	17S Range	29E , NMPN	. Edd	ly	County
DESIGNATION OF TRANSPORT	ER JF OIL	AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form	is to be sent)
TA					•	
Name of Authorized Transporter of Cas	ingheid Gas	or Dry Gas	Address (Give address	to which approv	ed copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connect	ed? Whe		
If this production is commingled wit	h that from any	other lease or pool,	give commingling orde	r number:		
Designate Type of Completio		l Well Gas Well	New Well Workever	Deepen	Plug Back Same	Restv. Dill. Restv
	Dote Campl. Re	andy to Prod	Total Depth		P.B.T.D.	
Date Spudded	Da.e Lampi. Re	edy to Prod.	Total Doyla	•		
Elevations (DF, RKB, RT, GR, esc.)	Name at Produc	cing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations	<u></u>		<u>L., </u>	·	Depth Casing Shoe	
		HOLLO CATALO AND	CENENTING BECOM	<u> </u>		
HOLE SIZE		A TUBING SIZE	CEMENTING RECOR		SACKS	CEMENT
MOLE SIZE	L CASING	4 1081NG 3122				
TEST DATA AND REQUEST FO	OR ALLOWAE	BLE (Test must be a) able for this de	ler recovery of total values pth or be for full 24 hour	me of load oil o	nd must be equal to	or exceed top allo
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flor	u, pump, gas lij	, etc.)	(D)
Length of Teet	Tubing Pressur	:•	Casing Pressure		Choke Size	i retor
Actual Prod. During Test	Ott-Bale.		Water-Bble.	· 	Gas-MCF	100 0 0 V
					500	6 0/
GAS WELL						1
Actual Frod. Tool-MCF/D	Length of Teet		Bbis. Condensate/MMC	F	Gravity of Condens	eate
Teeting Method (\$1101, back pr.)	Tubing Pressur	*(shut-im)	Casing Pressure (She	-i=)	Choke Size	
CERTIFICATE OF COMPLIANC	E E		OIL C	ONSERVAT	ION DIVISION	
				NOV 0	1984	
I hereby certify that the rules and r Division have been complied with	egulations of t	he Oil Conservation	APPROVED	Original Sign		
shove is true and complete to the	best of my ke	nowledge and belief.	·BY	Leslie A. Clar		
			TITLE	Supervisor Dis		
			11	•	empliance with R	ULE 1104.
(March)	411.0	ela	11 20 22 22 22 22 22	want for allow	able for a newly d	filled or deepens
(Signa		ati plant and a second	well, this form must teste taken on the	t be accompa	sted by a tabulation	ou of the designing
Productio			All services o	this form mu	t be filled out co	mpletely for allow
(Tu	•		able on new and I	scompleted we	He.	
10/30			Fill out only well name or number	mections I, II it or transport	er of other such c	changes of owner hange of condition

(Date)

