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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1266	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		OTHER ☐			

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2. Name of Operator		Tenneco Oil Company	
3. Address of Operator		P. O. Box 1031 Midland, Texas	
4. Location of Well			

7. Unit Agreement Name
8. Farm or Lease Name
State "I"
9. Well No.
25
10. Field and Pool, or Wildcat
Grayburg Jackson

UNIT LETTER F	LOCATED 1980	FEET FROM THE north	LINE AND 1980	FEET FROM
THE west LINE OF SEC. 21		TWP. 17-S		RGE. 29-E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-2-66	6-7-66			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2900	2854	No	Rotary	Rotary
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
2632-2693 San Andres				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Densilog	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	362	11	200 sx	None
4-1/2	10.5	2908	6-3/4	210 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	2710	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2632-2693	2000 gal NE acid ball sealers
		25,000 gal gelled water,
	25,000# 20-40 mesh sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
8-30-66		Pump 1-1/4 Insert					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-31-66	24	open 2"	28	TSTM	20	TSTM	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
60 psi	60 psi	28	TSTM	20	31		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Paul Watson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED J.F. Carnes	TITLE Dist. Prod. Foreman
	DATE XX 9-6-66

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	230	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	373	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	709	T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	870	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1153	T. Devonian	T. Menefee	T. Madison
T. Queen	1752	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2133	T. Montoya	T. Mancos	T. McCracken
T. San Andres	2410	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Gorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. Morrisson
T. Ellinebry		T. Gr. Wash	T. Morrison	T. Todillo
T. Tubb		T. Granite	T. Entrada	T. Wingate
T. Drinkard		T. Delaware Sand	T. Bone Springs	
T. Abo				
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	230		Surface sand & caliche				
230	373	143	Anhydrite				
373	709	336	Salt & Anhydrite				
709	870	161	Dolomite & Anhydrite				
870	1153	283	Sand & Anhydrite				
1153	1752	599	Dolomite, Anhydrite & Sand				
1752	2133	381	Sand & Anhydrite				
2133	2410	277	Dolomite, Anhy. & sand				
2410	2900	490	Dolomite, Anhy. & sand				