		<u> </u>			
NO OF CORIES ALCEIVED					
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE		REQUEST FOR ALLOWABLE			
FILE	-	AND	Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RALGASRECEIVED		
OIL	<del>-</del>				
TRANSPORTER GAS	-	1.	OCT 5 1966		
OPERATOR	1	1	2017 1300		
PROBATION OFFICE	1		O. C. C.		
Operator Tenneco Oil Company		<del></del>	ARTESIA, OFFICE		
Tenneco OII Company					
Address					
Box 1031 Midland, Tex					
Reason(s) for filing (Check proper box	•	Other (Please explain	.)		
New Well Recompletion	Change in Transporter of:		124 1 0++ 7+		
Change in Ownership	Oil Dry Go	Change Leas	e Name = well & from State I "& trong tanker		
Change in Ownership	Casinghead Gas Conde	nage Change loca	liony tanks		
If change of ownership give name			ľ		
and address of previous owner					
DESCRIPTION OF WELL AND	I.FASF				
Lease Name   West Coop wt.	Well No. Pool Name, Including F	ormation Kind o	f Lease No.		
Grayburg Jackson W. U.	ait 36 Grayburg Jacks	on State, 1	Federal or Fee State 6-126		
Location	ere for jorefore grant	<u> </u>	State IN 120		
Unit Letter F : 1980	Feet From The <u>north</u> Lir	ne and 1980 Feet	From The West		
Line of Section 21 Tox	wnship 17-S Range	29-Е , ммрм,	Eddy County		
DESIGNATION OF TRANSPORT	<u> TER OF OIL AND NATURAL GA</u>				
Name of Authorized Transporter of Oil	Δ —		approved copy of this form is to be sent)		
Texas New Mexico Pipe	line Co.	Box 1510 Midland	, Texas		
	sinduadd Gas Month of Dry Gas Month		approved copy of this form is to be sent)		
Phillips Pet. Co.	Luci Z	Rm B-2, Phillips I	4.4		
If well produces oil or liquids, give location of tanks.	Unit Sec. Z Twp. Rge.	Is gas actually connected?	When at completion		
L	1 22 17-S; 29-E		prod. into existing fac.		
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number	r:		
	Oil Well Gas Well	New Well Workover Deep	en Plug Back   Same Res'v. Diff. Res'		
Designate Type of Completion	$\operatorname{on} - (X)$				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		<u> </u>			
Perforations			Depth Casing Shoe		
	T T T T T T T T T T T T T T T T T T T	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	ļ				
TEST DATA AND REQUEST FO	JK ALLUWABLE (Test must be a) able for this de	fter recovery of total volume of loc pth or be for full 24 hours)	ad oil and must be equal to or exceed top allo		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
<del></del>					
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF		
<u>-</u> 					
	<u> </u>	<u> </u>			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	CE	OIL CONSE	RVATION COMMISSION		
The state of the s					
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED UU	1 3 1966		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. a. Gressett			
		TITLE DIL AND GAS INSPECTOR			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

(Date)

(Title)

J.F.Carnes

Dist. Prod. Eng.

Sept. 29, 1966

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