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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

B-9563, B-10714

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 1266, B-255, B-514	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tenneco Oil Company		
3. Address of Operator		9. Well No.
Box 1031, Midland, Texas 79701		36
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM		Grayburg-Jackson
THE <u>west</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3/8" jet per interval:

Lovington Sand, 2513, 2507

Premier Sand, 2408, 2406, 2404

Anderson Zone 6, 2390, 2384

Anderson Zone 5, 2373, 2371

Anderson Zone 4, 2362, 2357

Anderson Zone 3, 2339, 2336, 2332

Anderson Zone 2, 2323, 2321

Anderson Zone 1, 2305, 2296

Metex Zone 2, 2274, 2269

Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.

- 3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 sand. Overflush w/10 BW.
- 4. Shut-in a minimum of 12 hours.
- 5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
- 6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	J. F. Carnes	TITLE <u>District Production Foreman</u>	DATE <u>7-3-67</u>
APPROVED BY <u>W. A. Grissett</u>		TITLE <u>MANAGER OF OPERATIONS</u>	DATE <u>JUL 6 1967</u>
CONDITIONS OF APPROVAL, IF ANY:			