

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR - 1 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8514-89563-B-1266	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection		7a. Indicate Type of Lease	
2. Name of Operator Tenneco Oil Company /		8. Farm or Lease Name G. J. West Coop Unit	
3. Address of Operator 6800 Park Ten Blvd., Suite 200N, San Antonio, Texas 78213		9. Well No. 47	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson	
15. Elevation (Show whether DF, RT, GR, etc.) 3550' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting 3/5/82.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2105' of 2-3/8" tubing.
5. Rig up electric line unit.
6. TIH and set retrievable bridge plug at 2000'. * @ approximately 2200'
7. POOH and rig down electric line unit.
8. TIH with 2-3/8" tubing and displace hole with treated water, POOH. Completely fill production casing with treated water * + test csq to 500#
9. Nipple down BOP's.
10. Nipple up injection head.
11. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert G. Mathen TITLE Production Engineering Supervisor DATE 2/22/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above

Notify N.M.O.C.C. in sufficient time to witness
Temporarily Abandon