

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
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**JUN 9 0 1982**  
**O. C. D.**  
**ARTESIA, OFFICE**

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection                       | 5. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>Tenneco Oil Company ✓  | 6. State Oil & Gas Lease No.<br>8514-89563-B-1266   |
| 3. Address of Operator<br>6800 Park Ten Blvd., Suite 200 North San Antonio, TX 78213  | 7. Unit Agreement Name  |
| 4. Location of Well<br>UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E N.M.P.M. | 8. Farm or Lease Name<br>G.J. West Coop Unit  |
|   | 9. Well No.<br>47   |
|   | 10. Field and Pool, or Wildcat<br>Grayburg Jackson  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3550' GR   | 12. County<br>Eddy  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                 |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Temporarily Abandon <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. Unseat packer and pull 2105' of 2-3/8" tubing.
5. TIH and set retrievable bridge plug at 2000'.
6. Displace hole with treated water. POOH. Completely fill production casing with treated water. Pressure tested casing to 500 psi for 5 minutes. It held.
7. Nipple down BOP's.
8. Nipple up injection head.
9. Rig down pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert W. Martin TITLE Production Engineering Supvr. DATE 6/21/82

APPROVED BY Mike W. [Signature] TITLE OIL AND GAS INSPECTOR

DATE JUL 12 1982

CONDITIONS OF APPROVAL, IF ANY: