STATE OF NEW MEXICO NEAGY AND MINERALS DEPARTMENT U.S.O.S.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARLE

RECEIVED BY0-1-7 NOV 01 1984 O, C. D.

TAANSPORTER OIL		JR ALLOWABLE AND	ARTESIA, OFFICE	
OPERATOR PROPATION OPPICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator		WIW		
Marbob Energy Corpora	ation >	CVICT NO.		
P.O. Drawer 217, Arte		Toba (Ol		
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Pirase explain)		
Recompletion	CII Dry G			
Change in Ownership [XX]	Gasinghead Gas Cond	ensete Effective 10	/1/84	
If change of ownership give name and address of previous owner	Tenneco Oil Co., 7990	I.H. 10 West, San Anton	io, Texas 78213	
DESCRIPTION OF WELL AND	I.F.ATF.	Formation Kind of L	Pase Lease No	
G.J. West Coop. Unit		•	eral or F. State B-1266	
Location Unit Letter C; 6	60 Feel From The North Li	ine and 1980 Feet Fro	om The West	
Line of Section 21 T.	enship 175 Range	29E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Cl			proved copy of this form is to be sent)	
Water Injection Name of Authorized Transporter of Ca	singhed Gas of Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When .	
	ith that from any other lease or pool	, give commingling order number:		
Designation DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completi	Date Tompi. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaces	Date and provide the provide t			
Elevations (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST FOIL WELL		lepth or be for full 24 hours)	oil and must be equal to or exceed top alic	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	<u> </u>	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bale.	Water-Bbls.	Gas-MCF	
<u> </u>			8.01"N	
GAS WELL Actual Frod. Teet-MCF/D	Length of Tool	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (Buot, Soci pr.)	Tubing Pressure (Shut-in)	Ceeing Proceume (Shat-1m)	Choke Size	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<u>#</u>	OIL CONSERVATION DIVISION	
		APPROVED NOV 0 5 1984 . 19		
		Original Signed By Leslie A. Clements		
		Losie A.	District II	

Production Clerk (Tile) 10/30/84 (Date)

(Signalwe)

d in compliance with RULE 1104.

at for allowable for a newly drilled or despens e accompensed by a tabulation of the deviation is a secondarie with RULE 181.

This from must be filled out completely for allow the policy conditions and the strength of the policy of transporter or other such thange of conditions of the condition of the

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All Community Park All Community Park All Community Land All Community English