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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9563

AUG 11 1966

O. C. C. ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
P. O. Box 1031 Midland, Texas

4. Location of Well
UNIT LETTER **E** LOCATED **1.30** FEET FROM THE **north** LINE AND **330** FEET FROM
THE **west** LINE OF SEC. **21** TWP. **17-S** RGE. **29-E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
State "M"

9. Well No.
4

10. Field and Pool, or Wildcat
Grayburg Jackson

12. County
Eddy

15. Date Spudded
6-18-66

16. Date T.D. Reached
6-23-66

17. Date Compl. (Ready to Prod.)
7-19-66

18. Elevations (DF, RKB, RT, GR, etc.)
3620 DF

19. Elev. Casinghead
--

20. Total Depth
2700

21. Plug Back T.D.
2664

22. If Multiple Compl., How Many
No

23. Intervals Drilled By
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
2313-2626 San Andres

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
Densilog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	366	11"	200 sx.	-
4-1/2	10.5	2595	6-3/4"	200 sx.	--
2-3/8	4.7	2550	4-1/2 csg.		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2313-19 w/6 holes
2525-2626 w/10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2313-2319	2000 gal. acid
2525-2626	40000 gals. gelled water
	& 40000# 20-40 mesh sand

33. PRODUCTION

Date First Production
8-4-66

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Prod.

Date of Test
8-4-66

Hours Tested
24

Choke Size
2"

Prod'n. For Test Period
18

Oil - Bbl.
18

Gas - MCF
TSTM

Water - Bbl.
10

Gas - Oil Ratio
--

Flow Tubing Press.
20

Casing Pressure
20

Calculated 24-Hour Rate
18

Oil - Bbl.
18

Gas - MCF
TSTM

Water - Bbl.
10

Oil Gravity - API (Corr.)
30

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold and used for fuel

Test Witnessed By
Paul Watson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J. F. Carnes** **J. F. Carnes** TITLE **Dist. Pet. Engineer** DATE **Aug. 8, 1966**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southern New Mexico

Northwestern New Mexico

T. Canyon	210	T. Ojo Alamo	T. Penn. "B"
T. Strawn	370	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	668	T. Pictured Cliffs	T. Penn. "D"
T. Miss	845	T. Cliff House	T. Leadville
T. Devonian	1123	T. Menefee	T. Madison
T. Silurian	1710	T. Point Lookout	T. Elbert
T. Montoya	2083	T. Mancos	T. McCracken
T. Simpson	2360	T. Gallup	T. Ignacio Ortiz
T. McKee		T. Base Greenhorn	T. Granite
T. Ellenburger		T. Dakota	T.
T. Gr. Wash		T. Morrison	T.
T. Granite		T. Todillo	T.
T. Delaware Sand		T. Entrada	T.
T. Bone Springs		T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn.		T. Permian	T.
T. Cisco (Bough C)		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
210	210	210	Surface sand & Caliche				
370	150	150	Hydrite				
668	298	298	S. Lt. & Anhydrite				
845	187	187	Anhydrite				
1123	278	278	Sand & Anhydrite				
1710	967	967	Dolomite & Anhydrite				
2083	373	373	Sand & Anhydrite				
2360	277	277	Dolomite, Anhy. & sand				
2360	340	340	Dolomite, Anhy. & sand				