

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514
7. Unit Agreement Name
8. Farm or Lease Name State "L"
9. Well No. 20
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company	JUL 29 1966
3. Address of Operator Box 1031 Midland, Texas	O. C. C. ARTESIA, OFFICE
4. Location of Well UNIT LETTER C 2173 FEET FROM THE west LINE AND 467 FEET FROM THE north LINE, SECTION 28 TOWNSHIP 17 S RANGE 29 E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3550 GL Est.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 2:00 p.m. 5-29-66. Set and cmtd 8-5/8" 20# @ 370' w/200 sx Class C w/2% CaCl₂. Pressure tested csg 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 76°. Formation temp 95°. Estimated compressive strength after WOC 12 hrs. is 1380 psi.

6-2-66 TD 2900' Set 4-1/2" 10.5# casing @ 2895 w/30 sx Class C w/16% gal and 3% salt plus 60 sx. latex. Plug down @ 6:45 p.m. T/cmt 1710 by temp survey.

6-13-66 PBTD 2841'. Perf one 1/2" hole @ 2584', 2607', 2617', 2628', 2640', 2654', 2667', 2686', 2694', & 2705'.

6-14-66 Acidized w/2000 gals. 15% non emulsifying acid using ball sealers. ISIP 1700. Checked each perf w/straddle packer. All perfs open and communicated.

6-16-66 Treated down 4-1/2" casing w/25,000 gal. gelled water and 25,000# 20-40 mesh sand. Avg. inj. rate 30 BPM @ 3800-4000 psi. ISIP 1600.

6-18-66 Ran tubing, pump & rods. Set pumping units.

7-6-66 Commenced pumping load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.R. Gibson TITLE Dist. Drilling Foreman DATE July 27, 1966

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 29 1966

CONDITIONS OF APPROVAL, IF ANY: