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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-514
7. Unit Agreement Name G-J West Coop. Ut.
8. Farm or Lease Name G-J West Coop. Ut.
9. Well No. 19
10. Field and Pool, or Wildcat Grayburg-Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tenneco Oil Co.
3. Address of Operator P. O. Box 1031, Midland, Texas
4. Location of Well UNIT LETTER C, 2173 FEET FROM THE West LINE AND 467 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 17 South RANGE 29 East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3559 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER To convert to injection <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

In accordance with Order WFX No. 245
Propose to:

1. Pull rods, pump & tubing.
2. Run tension type packer on 2-3/8" tubing.
3. Set packer @ approx. 2500'.
4. Connect wellhead to water injection line.
5. Commence injecting water into Oolitic zone of San Andres formation thru perfs. 2584-2705.

RECEIVED

DEC 13 1966
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE Dist. Prod. Eng. DATE Dec. 13, 1966
APPROVED BY W. A. Giesert TITLE _____ DATE DEC 13 1966
CONDITIONS OF APPROVAL, IF ANY: