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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-514

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State 1
3. Address of Operator P. O. Box 1034 Midland, Texas	9. Well No. 21
4. Location of Well UNIT LETTER <u>1</u> <u>190</u> FEET FROM THE <u>north</u> LINE AND <u>2000</u> FEET FROM THE <u>west</u> LINE, SECTION <u>17-3</u> TOWNSHIP <u>17-3</u> RANGE <u>17-3</u> NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550 CL Rst.	12. County Dodge

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a well hole 1100 yds. 1-3-66. Set and cemented 307' w/1.5 sx class C w/2% CaCl₂. Pressure tested casing 1 min. 1000 psi. after woc 12 hrs. Mixing temp 76°. Formation temp 69° Estimated compressive strength after woc 12 hrs. is 1375 psi.

6-7-66 10-1034 Set 1-1/2" hole 1-55 casing @ 2890 w/110 sx.

6-20-66 10-1034 Set 1-1/2" hole 1-55 casing @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 2746, 2758, 2762.

6-21-66 Broke down perfs w/2400 gal. 15% HCl acid & ball sealers. Treated w/25,000 gal. gelled water & 25,000/ 20-40 mesh sand. Avg. inf rate 21.1 BPM 3500-3800 psi. BIP 1400.

RECEIVED

6-25-66 Ran tubing, pump & rods. Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE Dist. Pet. Engineer DATE Aug. 15, 1966

APPROVED BY W. C. Armstrong TITLE OIL AND GAS INSPECTOR DATE Aug. 15, 1966

CONDITIONS OF APPROVAL, IF ANY: