DESTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  Cide use 1-45  Silectory	NO. OF COPIES RECEIV	ED \				Form C-103
SUNDRY NOTICES AND REPORTS ON WELL E IVE D  SET OFFICE OF THE STATE OF	DISTRIBUTION		<u>.</u>			Supersedes Old C-102 and C-103
UNDOUGH SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUNDRY NOTICES AND REPORTS ON MR. E.C. I. V.E. D.  SUBSEQUENT REPORT ON TOWN IN THE SUND REPORT OF THE	SANTA FE		NE	W MEXICO OIL CONSERVA	TION COMMISSION	
SUNDRY NOTICES AND REPORTS ON WR. E. C. E. I. V. E. D.  SUNDRY NOTICES AND REPORTS ON WR. E. C. E. I. V. E. D.  SUNDRY NOTICES AND REPORTS ON WR. E. C. E. I. V. E. D.  SUNDRY NOTICES AND REPORTS ON WR. E. C. I. V. E. D.  AUG. 2 2 1966  Tenneco C11 Company  D. D. C.  AUG. 2 2 1966  Tenneco C11 Company  D. D. C.  P. O. Box 1031 Hidland, Texas  117-8 ANTESIA, DFFICE  12. Form of Lense Value  State 'L'  Vest  To Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO  TENNECOTIVE AND ANALOGUETY  TENNECOTIVE AND ANALOGUETY  TENNECOTIVE AND ANALOGUETY  TENNECOTIVE AND ANALOGUETY  TENNECOTIVE PROPOSED OF COMP. Seed to Se	FILE		4			Sa Indiagte Time of Legac
DEPENDENT OF SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICES AND REPORTS ON MR. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.S. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. S.C. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S. E. I.V. E. D.  SUNDRY NOTICE OF INTENTION TO I.S	U.S.G.S.		4			
SUNDRY NOTICES AND REPORTS ON WELL ELIVED  Tenneco Coll Company  D. C. C.  STATE CLASS OF COLLEGE INC.  P. O. BOX 1031 Midland, Texas  1700 FEET FROM THE DOTS OF THE TRANSPORT OF THE						
AUG 2 2 1966  AUG 2 2 1966  S. Norm of Company Tenneco Oil Company C. C. C. State "I"  P. O. Box 1031  Midland, Texas  P. O. Box 1031  Midland, Texas  1700  FEET TROOK TEST TROOK TEST  TOTAL SETTING  P. O. Box 1031  Midland, Texas  17-S  ARTESIA, DFFICK  S. Well No.  Crayburg Jackson  Grayburg Jacks	OPERATOR					1 '
AUG 2 2 1966  AUG 2 2 1966  S. Norm of Company Tenneco Oil Company C. C. C. State "I"  P. O. Box 1031  Midland, Texas  P. O. Box 1031  Midland, Texas  1700  FEET TROOK TEST TROOK TEST  TOTAL SETTING  P. O. Box 1031  Midland, Texas  17-S  ARTESIA, DFFICK  S. Well No.  Crayburg Jackson  Grayburg Jacks	(DO NOT USE T	SL	JNDRY NOTICES A OR PROPOSALS TO DRILL PLICATION FOR PERMIT -	AND REPORTS ON WELL. OR TO DEEPEN OR PLUG BACK TO	ECEIVED DA DIFFERENT RESERVOIR.	
Tennec Coll Company  Tennec Oil Company  D. C. C.  Refer of Operator  P. O. Box 1031 Midland, Texas  1700	1.	GAS	٦			7. Unit Agreement Name
ARTESIA, DFFICE  9. 0. Box 1031 Midland, Texas  4. Location of Well  1700  1700  1717  1700  1717  1700  170	2. Name of Operator					
### P. O. Box 1031 Midland, Texas  ### Too   Deep Property   Part   Property   Property			peny			
The sample of Mell  The sa	· ·		Midland, Tex		ARIESIA, OFFICE	
Vest Vest 28 TOWNSHIP 17-S PANNE 29-E NAME 17-S PANNE 29-E NAME 15. Elevation (Show whether DF, RT, GR, etc.)  15. Elevation (Show whether DF, RT, GR, etc.)  3550 GL Bst.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL MORE  TEMPORATIVE ARMSON  CHANGE PLANS  CHANGE PLAN						10. Field and Pool, or Wildcat
TOWNSHIP 17-S PARKE 29-E NUMBER 117-S PARKE 29-E PER 117-S PARKE 25-S PER 117-S PARKE 25-S PER 117-S PARKE 25-S PER 2	., _	P	1700	north	2050 FEET	Grayburg Jackson
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PLUC AND ABANDON  TEMPORARILY ABANDON  OTHER  17. Committe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose of State 103.  Spudded 11" hole © 2:00 p.m. 6-3-66. Set and comtd 8-5/8" @367' w/195 ax Class C  w/25 Cacl_2. Pressure tested cag. 30 min. © 800 psi after WOC 12 hrs. Mixing temp 76°.  Formation temp 96°. Estimated compressive strength after WOC 12 hrs. is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing © 2850 w/110 ax.  6-20-66 PMID 2819 Perf one 1/2" hole © 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated v/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BPM © 3500-  8-25-66 Ran tubing, pump & rods. Set pumping unit.  15.1 bereby certify that the information above is true and complete to the best of my knowledge and belief.  16.2 APEROVEC BY  APEROVEC BY						
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TRUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CASING TEST AND CEMENT JAB X  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including cestimated date of starting any propose unrek; see RULe 1103.  Spudded 11" hole @ 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 ax Class C  w/24 Cacl2. Pressure tested csg. 30 min. @ 800 psi after Woc 12 hrs. Mixing temp 76°. Setimated compressive strength after WOC 12 hrs is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 ax.  6-20-66 PBTD 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 PBD 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Ran tubing, pump & rods. Set pumping unit.  16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  20. AUG 2 3 1966	THE	LINE,				MAN.
Subsequent report of:    Subsequent report of:			15. E			
Subsequent report of:    Subsequent report of:	16.	Ch	eck Appropriate	Box To Indicate Natur	e of Notice, Report o	r Other Data
TEMPORANIEV ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  Spudded 11" hole @ 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 sx Class C w/2* Cacl2. Pressure tested cag. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 76°.  Formation temp 96°. Estimated compressive strength after WOC 12 hrs. is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 sx.  6-20-66 PBTD 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BFM @ 3500-2800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.	N				<del>-</del>	
TEMPORABILLY ARABOU PULL OR ALTER CASING THE					<del>-</del> -	
CHANGE PLANS  CHANGE PLANS  CASING TECT AND CEMENT JOB X  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work; SEE RULE 1705.  Spudded 11" hole @ 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 ex Class C w/2\$ Caclo. Pressure tested cag. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 76°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 ex.  6-20-66 PBTD 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Booke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 RPM @ 3500-2800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.2 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.4 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.2 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.4 hereby certify that the information above is true and complete to the best of my knowledge and belief.  15.5 hereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WO	RK			_	╡
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLE 1703.  Spudded 11" hole © 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 sx Class C w/2% Cacl2. Pressure tested csg. 30 min. © 800 psi after WOC 12 hrs. Mixing temp 76°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 sx.  6-20-66 PBTD 2819 Perf one 1/2" hole © 2659, 2673, 2694, 2697, 2713, 2723, 2742, 27, 48, 2758, 2762.  6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 RPM @ 3500-2800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.		H		I	<del></del>	<del>-</del>
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  Spudded 11" hole © 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 sx Class C w/2% Caclp. Pressure tested csg. 30 min. © 800 psi after WCC 12 hrs. Mixing temp 76°. Formation temp 96°. Estimated compressive strength after WCC 12 hrs. is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 sx.  6-20-66 PBID 2819 Perf one 1/2" hole © 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BPM @ 3500-3800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.	PULL OR ALTER CASING				_	Ι
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLE 1703.  Spudded 11" hole @ 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 sx Class C w/2% CaCl Pressure tested csg. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 76°. Formation temp 36°. Estimated compressive strength after WOC 12 hrs is 1375 psi.  6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 sx.  6-20-66 PBND 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BPM @ 3500-3800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.	OTHER				OTHER	
Spudded 11" hole @ 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 sx Class C w/2% CaCl2. Pressure tested csg. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 76°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1375 psi. 6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 sx. 6-20-66 PBID 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762. 6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal galled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BPM @ 3500- 2800 psi. ISIP 1400. 6-25-66 Ran tubing, pump & rods. Set pumping unit.						
6-20-66 PHTD 2819 Perf one 1/2" hole © 2669, 2673, 2694, 2697, 2713, 2723, 2742, 27,48, 2758, 2762.  6-21-66 Broke down perfs v/2000 gal 15% NE acid & ball sealers. Treated v/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 HPM @ 3500-3800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.	Spudded 1	l" hold	essure tested	csg. 30 min. @ 800	O psi after WOC l	2 hrs. Mixing temp 760.
6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BPM @ 3500-2800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED J.F.Carnes TITLE Dist. Pet. Engineer DATE Aug. 17, 1966	6 <b>-7-66</b> T	<b>D-285</b> 0	Set 4-1/2"	10.5# <b>J-</b> 55 casing (	@ 2850 w/llo ax.	
gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 HPM @ 3500- 2800 psi. ISIP 1400.  6-25-66 Ran tubing, pump & rods. Set pumping unit.  18.I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED J.F.Carnes TITLE Dist. Pet. Engineer DATE Aug. 17, 1966	6-20-66	PBID 27,48,	2819 Perf one 2758, 2762.	æ 1/2" hole @ 2669	<b>, 2673, 2694, 26</b> 9	7, 2713, <i>2</i> 723 <b>, 2</b> 742,
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED J.F.Carnes TITLE Dist. Pet. Engineer DATE Aug. 17, 1966  APPROVED BY DATE AUG 2.7 1966		gelled	water & 25,00	00#20-40 mesh san	id & ball sealers d. Avg. Inj. rat	. Treated w/25,000 gal e - 31.1 BPM @ 3500-
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNED J.F.Carnes TITLE Dist. Pet. Engineer DATE Aug. 17, 1966  APPROVED BY DATE AUG 2.7 1966	6-25-66	Ran tu	bing, pump & :	rods. Set pumping	unit.	
APPROVED BY J.F.Carnes TITLE Dist. Pet. Engineer DATE AUG 2 ? 1966	5 = 7 00				•	
APPROVED BY DATE AUG 2 2 1966						
APPROVED BY DIFF. Carnes TITLE Dist. Pet. Engineer DATE AUG 2 ? 1966						
APPROVED BY DATE AUG 2 2 1966						
APPROVED BY DATE AUG 2 2 1966	18. I hereby certify th	at the info	rmation above is true	and complete to the best of my	knowledge and belief.	
	SIGNED	perne	o J.F.Ca	rnes TITLE Dist	. Pet. Engineer	DATE Aug. 17, 1966
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	CONDITIONS OF AD	DBOVA!	IF ANY:			