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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-514</b>

SUNDRY NOTICES AND REPORTS ON **RECEIVED**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <b>AUG 22 1966</b>	7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b>	8. Farm or Lease Name <b>O. C. C.</b>
3. Address of Operator <b>P. O. Box 1031 Midland, Texas</b>	9. Well No. <b>21</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1700</b> FEET FROM THE <b>north</b> LINE AND <b>2050</b> FEET FROM THE <b>west</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>29-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Grayburg Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3550 GL Est.</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 2:00 p.m. 6-3-66. Set and cmtd 8-5/8" @367' w/195 sx Class C w/2% CaCl<sub>2</sub>. Pressure tested csg. 30 min. @ 800 psi after WOC 12 hrs. Mixing temp 76°. Formation temp 96°. Estimated compressive strength after WOC 12 hrs is 1375 psi.

6-7-66 TD-2850 Set 4-1/2" 10.5# J-55 casing @ 2850 w/110 sx.

6-20-66 PHTD 2819 Perf one 1/2" hole @ 2669, 2673, 2694, 2697, 2713, 2723, 2742, 2748, 2758, 2762.

6-21-66 Broke down perfs w/2000 gal 15% NE acid & ball sealers. Treated w/25,000 gal gelled water & 25,000# 20-40 mesh sand. Avg. Inj. rate - 31.1 BPM @ 3500-3800 psi. ISIP 1400.

6-25-66 Ran tubing, pump & rods. Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.F. Carnes J.F. Carnes TITLE Dist. Pet. Engineer DATE Aug. 17, 1966

APPROVED BY [Signature] TITLE [Signature] DATE AUG 22 1966

CONDITIONS OF APPROVAL, IF ANY: